SECOND SHEET - SUPPLEMENTARY WELL HISTORY * THORNBURG
UNIT WELL # 8 MOFFAT COUNTY, COLORADO

Core # 6 from 4306' to 4313' recovered 7'. Same as core # 5, good show in bottom 5'.

DRILL STEM TEST # 2 from 4240' to 4313' testing the Weber Sand. Tool open 1 hour, Shut In 30 min. Very weak blow throughout. Gas to surface in 27 min. Recovered 1140' mud cut oil. Initial flow sero, final flow 425, shut in pressure 1550.

DRILL STEM TEST # 3 from 4297' to 4352' testing the Weber Sand. Tool open 2 hours, Shut in 30 Min. Gas to surface in 27 min. No measure. Recovered 1470' oil slightly mud cut.

Cored from 4313' to 4374' attempting to establish oil water contact.

CORE # 11 from 4374' to 4401' recovered 24'. Sand stone, grey to white. Very fine grained with med grained lenses 1/16" to 1/4" thick, same stained w/good petroliforous odor, fair flouresence. Qtzitic, hard tite, no porosity. Fractured from 4384 to 4385.5' (Vertical and oblique) 4393' to 4394' (Randum) 4396' to 4397' (Vertical) Sulfur odor on fresh fracture, did not appear wet. Too tite.

CORE # 12 Weber sand. Recovered 13' of which 3' came from core # 11. Sand stone grey to white, very fine grined. Qtzitic. Extremely hard and tite - no porosity. Very lightly calcureds. Sulfur odor on fresh fracture. No water. Vertical fracture throughout lenght.

CORE # 13 from 4411' to 4430' full recovery. Sand stone grey to white.Very fine grained, qtzitic, S/calcerous, fair porosity, strong sulfurodor, wet on fresh fracture. Vertical and ablique fracture entire length. Core gives off water condinsate in plastic core bags.