

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling
Sidetrack

Document Number:

400042081

Plugging Bond Surety

20070058

3. Name of Operator: OXY USA INC 4. COGCC Operator Number: 665615. Address: PO BOX 27757City: HOUSTON State: TX Zip: 772276. Contact Name: Joan Proulx Phone: (970)263-3641 Fax: (970)263-3694Email: joan_proulx@oxy.com7. Well Name: Stites Well Number: 20-7A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6835

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 20 Twp: 9S Rng: 94W Meridian: 6Latitude: 39.265341 Longitude: -107.900181Footage at Surface: 1477 FNL/FSL FNL 1093 FEL/FWL FEL11. Field Name: Buzzard Field Number: 949512. Ground Elevation: 6666 13. County: MESA

14. GPS Data:

Date of Measurement: 03/29/2007 PDOP Reading: 2.2 Instrument Operator's Name: Jim Grabowski15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

1770 FNL 1992 FEL 1770 FNL 1992 FELSec: 20 Twp: 9S Rng: 94W Sec: 20 Twp: 9S Rng: 94W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 214 ft18. Distance to nearest property line: 181 ft 19. Distance to nearest well permitted/completed in the same formation: 320 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesa Verde	MVRD	429-5		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 NENE, Sec 20, W2NW, S21-T9S-R94W, portion E2NW, Sec 21

25. Distance to Nearest Mineral Lease Line: 474 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	16+0/0	0	60	0	60	
SURF	12+1/4	8+5/8	32.0	1,500	350	1,500	
1ST	7+7/8	4+1/2	11.6	6,835	650	6,835	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Initial Rule 306 consultation took place on 7/12/2006. 30-day notice requirement has been waived per Surface Use Agreement. 1. The pad has been built.
 2. The pit has been constructed.
 3. This refile will not require any expansion/additional surface disturbance of the pad.
 4. The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii).
 5. The location is not in a wildlife restricted surface occupancy area.

34. Location ID: 334519

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 2/20/2010 Email: joan_proulx@oxy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 077 09522 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400042082	FORM 2 SUBMITTED	400042082.pdf

Total Attach: 1 Files