

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



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MAR 02 2010

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10079	4. Contact Name	Hannah Knopping
2. Name of Operator:	Antero Resources Piceance Corporation	Phone:	(303) 357-6412
3. Address:	1625 17th Street, Suite 300	Fax:	(303) 357-7315
City:	Denver	State:	CO
Zip:	80202		
5. API Number	05- U45-18166-UU	OGCC Facility ID Number	
6. Well/Facility Name:	Valley Farms	Well/Facility Number	I5
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NESW, Sec. 13, Twp. 6S, Rng. 92W, 6th Meridian		
9. County:	Garfield	10. Field Name:	Mamm Creek
11. Federal, Indian or State Lease Number:			

Complete the Attachment
Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpt Diagram	
Technical Info Page	✓
Other	✓

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude		
Longitude		
Ground Elevation		
Distance to nearest property line		Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line		Is location in a High Density Area (rule 603b)?
Distance to nearest well same formation		Yes/No

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
					Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From: _____

To: _____

Effective Date: _____

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used _____

Cementing tool setting/perf depth _____

Cement volume _____

Cement top _____

Cement bottom _____

Date _____

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: _____

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: Request to Complete☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 3/2/2010

Email: hknopping@anteroresources.com

Print Name: _____

Title: Permit Representative

COGCC Approved: _____

CONDITIONS OF APPROVAL IF ANY: _____

Title

EIT III

Date: MAR 03 2010

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 10079 API Number: 05-045-18166-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: Valley Farms Well/Facility Number: I5
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 13 T6S R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Valley Farms I-5 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Eight hundred (800) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Valley Farms I-5 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 3,590'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 02/22/2010
Plug Bumped: 16:00
WOC Time: 6 Hrs.
CBL Run: 2-28-2010 10:00 AM
Casing mandrel set: 17'

Braden Head Pressures:

6 hours:	0 psig	01:30 AM 2/23/2010
12 hours	0 psig	07:30 AM 2/23/2010
24 hours	0 psig	19:30 PM 2/24/2010
48 hours	0 psig	19:30 PM 2/25/2010
72 hours	0 psig	19:30 PM 2/26/2010
96 hours	0 psig	19:30 PM 2/27/2010
120 hours	0 psig	19:30 PM 2/28/2010
144 hours	0 psig	19:30 PM 3/01/2010
168 hours	0 psig	19:30 PM 3/02/2010

Top 3520'
KK

NOTE: Antero sent email to Kevin King, COGCC Northwest Area Engineer, on 2/26/10 requesting to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic



API	0504518166000	Surface legal location	06S-92W-13
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Site legal location: 06S-92M-13

License No.

Wire II Counting Rate Type

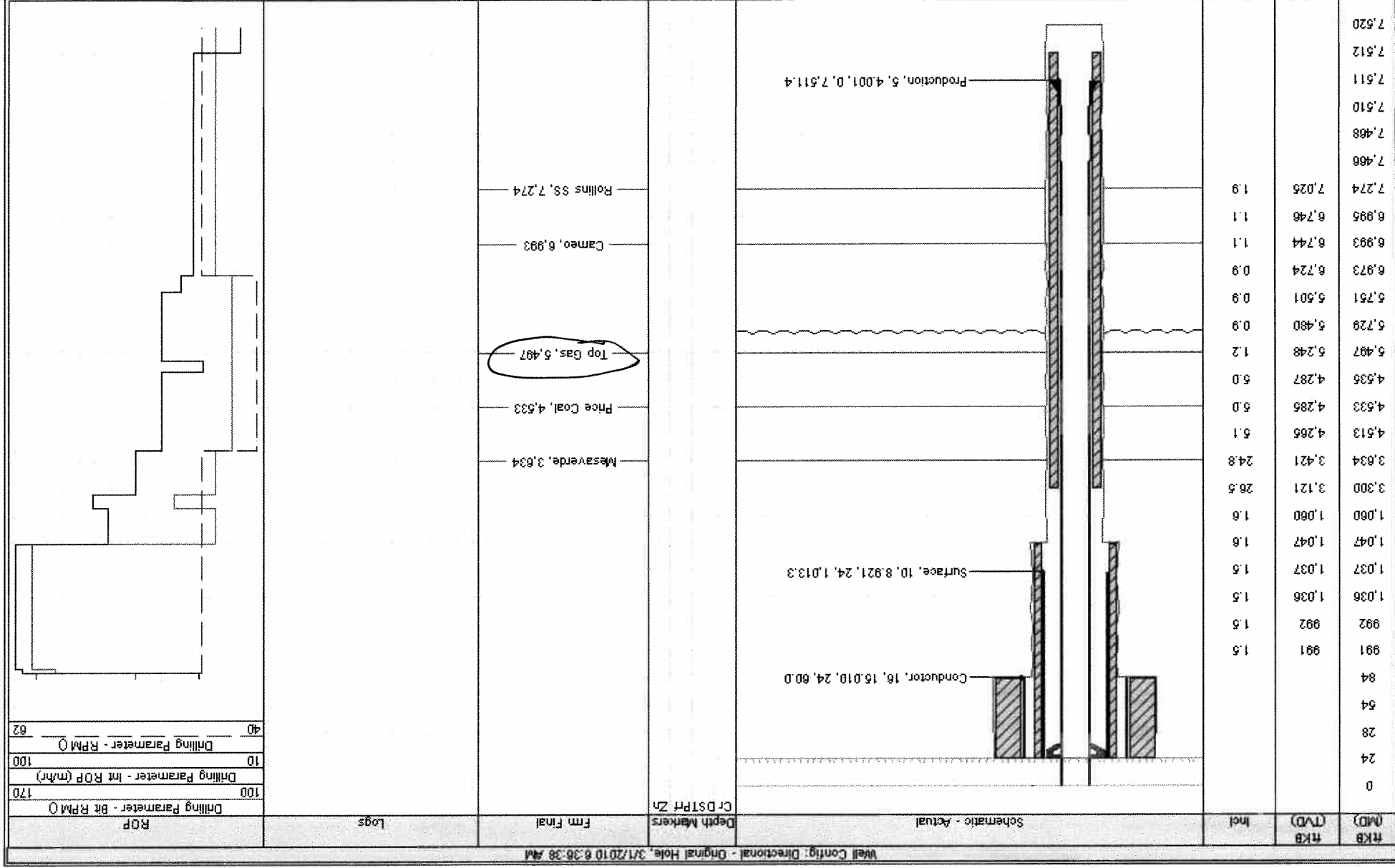
5,650.00

Creating Filing Environments (10)

24.00

Edit

Geological Schematic



www.peloton.com

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Report Printed: 3/2/2010

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COG CC/Rifle Office

COMPANY: ANTERO RESOURCES
WELL NAME: VALLEY FARMS I-5
FIELD NAME: MAMM CREEK
LEGAL DESCRIPTION: S13 T6S R92W
RIG NAME: FRONTIER 12
SURFACE LOCATION: 2455' FSL & 1811' FWL
BOTTOM HOLE LOCATION: 458' FSL & 2494' FWL

DATE: 23-Feb-10
STATE: COLORADO
COUNTY: GARFIELD
SERVICE CO: BAKER HUGHES INC
API NUMBER: 5045181660000

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Temperature (F)

