

**From:** Conger, Jeremy (E&P) [mailto:Jeremy.Conger@Williams.com]

**Sent:** Monday, November 03, 2008 11:03 AM

**To:** Andrews, David

**Cc:** Dillon, David

**Subject:** Status Update on Williams RWF 421-14



Dave and David,

I wanted to give you a status update on the RWF 421-14.

TOC is +/- 3800 ft

Surface Shoe at 2155 ft

Shallowest RBP set at 3855 ft + 10 ft sand on top

Original RBP still in place at 3880 ft

Free point data: 2177 ft (2% free), 2044 ft (100% free)

Attempted to pressure test Production casing below split at 1269 ft. Pressured up to 7000 psi and it held for ~ 90 seconds before the pipe gave up.

Holes currently at 1269 ft and ~3348 ft

I had a discussion with our drilling department this morning they made a good suggestion. After we back off the pipe down to the Free Point, we will use a cup packer to test the Mechanical Integrity of the Surface Casing. We thought it prudent to make sure that there are not any issues with that string of pipe as well.

Our Drilling Rig is running casing today and will most likely be ready to skid tomorrow morning and begin remediation on the RWF 421-14.

Can we set up a time today to have a phone conference to discuss the shoe remediation options?

Thanks,

Jeremy

**Jeremy Conger**

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