



Petroleum Development Corporation

1775 Sherman Street, Suite 3000, Denver, CO 80203
Ph: (303) 860-5800, Fax: (303) 860-5838

January 26, 2010

Encana Oil & Gas (USA) Inc.
Attn: Darrin Henke
370 17th Street, Suite 1700
Denver, CO 80202

Sent via USPS Certified Mail
Tracking: 7009 1680 0000 5263 8975

Re: Notice of 318A(e) Well Proposal
Cockroft 19V
T5N, R63W, Section 19
Weld County, Colorado

Dear Mr. Henke:

Petroleum Development Corporation ("PDC") intends to propose, drill and operate the referenced well pursuant to paragraph 6, rule 318A(e), order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

1. Wellbore Spacing Unit
The wellbore spacing unit will be comprised of the W/2NW/4 of Section 20, T5N, R63W and the E/2NE/4 of Section 19, T5N, R63W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40-acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160-acre spacing unit for the well.
2. Target Formations
This well will be drilled to a total depth to sufficiently test the Codell-Niobrara formations.
3. Surface and Bottom-Hole Location
1116' FNL, 112' FEL Section 19, T5N, R63W
4. Anticipated Spud Date
Second Quarter 2010

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160-acre spacing unit set forth herein will be established. **However, should you have no objection to this proposal, your cooperation of a written reply, either faxed or mailed to that effect as soon as possible would be greatly appreciated so that PDC may timely continue with the permitting process for this well. Also, if you have no objections, would you please forward any title opinions, revenue decks with social security numbers and addresses concerning the lands owned by Noble Energy in the spacing unit to the undersigned for further processing, so that we may expedite the well proposal process.**

A formal well proposal, including PDC's proposed Authority for Expenditure and Joint Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact Carrie Eggleston at (303) 860-5807 should you have any questions.

Sincerely,
PETROLEUM DEVELOPMENT CORPORATION



Sarah M. Garrett
Landman

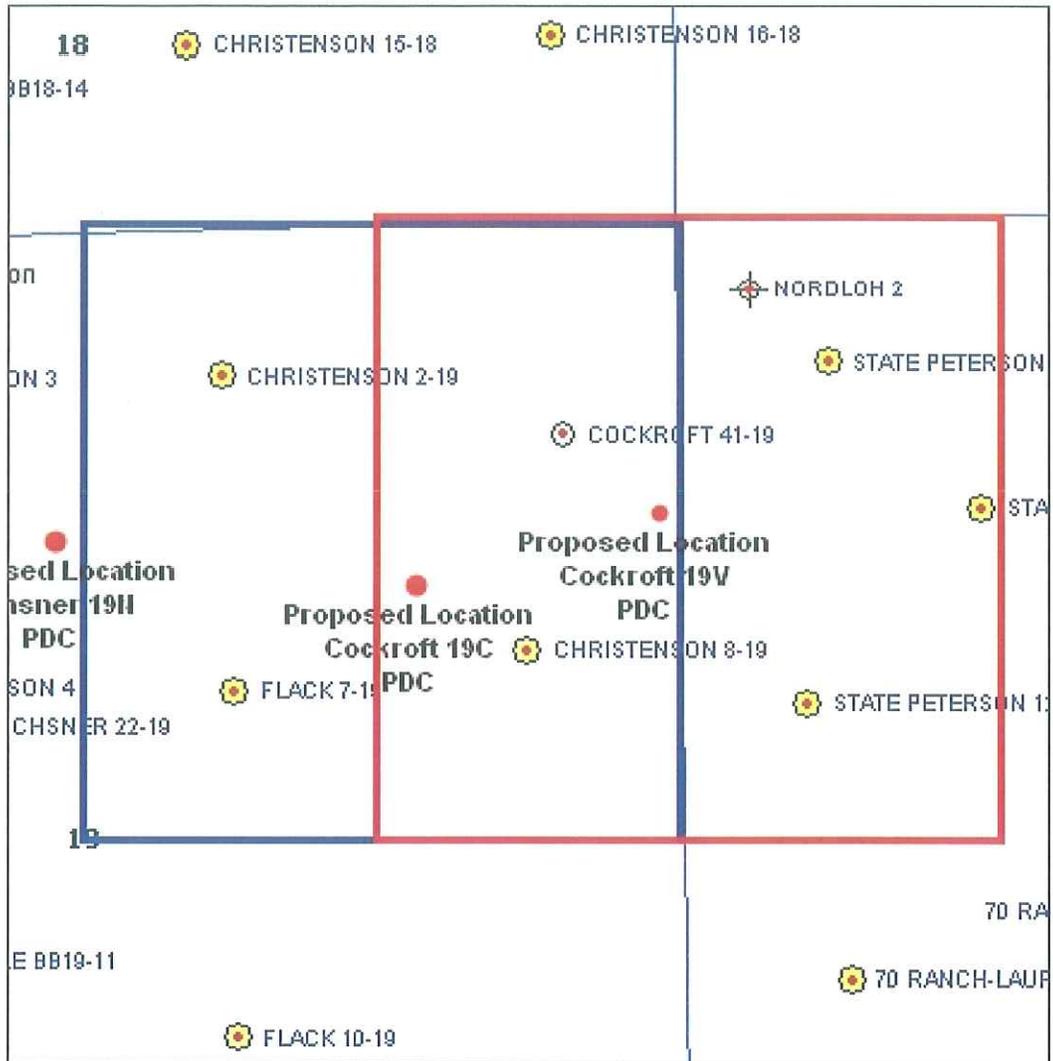
The undersigned hereby waives the minimum twenty (20) day written notice requirement as specified in paragraph 6, Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission and does not object to such well location and proposed spacing unit as set out herein.

Encana Oil & Gas (USA) Inc.

By:

Date:

Cockroft 19V NENE Sec. 19 T5N-R63W



Legend



Proposed 160 acre Spacing Unit



NE/4 Sec. 19, T5N, R63W

The NE $\frac{1}{4}$ of Section 19 will have 6 bottom-hole wells producing from the Codell, Niobrara, and/or J Sand Formations.