

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2095316

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 95960

Name: WEXPRO COMPANY

Address: P O BOX 45601

City: SALT LAKE CITY State: UT Zip: 84145-0601

3. Contact Information

Name: DEE FINDLAY

Phone: (307) 922-5608

Fax: (307) 352-7575

email: DEE.FINDLAY@QUESTAR.COM

4. Location Identification:

Name: B W MUSSER Number: NO. 35

County: MOFFAT

Quarter: NESE Section: 5 Township: 11N Range: 97W Meridian: 6 Ground Elevation: 6740

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2032 feet, from North or South section line: FSL and 890 feet, from East or West section line: FEL

Latitude: 40.940583 Longitude: -108.309322 PDOP Reading: 2.1 Date of Measurement: 07/10/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="checkbox"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/>	Separators: <input type="checkbox"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: _____

6. Construction:

Date planned to commence construction: 04/16/2011 Size of disturbed area during construction in acres: 6.73
 Estimated date that interim reclamation will begin: 04/01/2012 Size of location after interim reclamation in acres: 1.75
 Estimated post-construction ground elevation: 6739 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: EVAPORATION

7. Surface Owner:

Name: BUREAU OF LAND MANAGEMENT Phone: 970-826-5000
 Address: 455 EMERSON STREET Fax: 970-286-5002
 Address: _____ Email: ISFO_WEBMAIL@BLM.GOV
 City: CRAIG State: CO Zip: 81625 Date of Rule 306 surface owner consultation: 11/12/2009
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: _____ Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 1028, public road: 584, above ground utilit: 1724
 , railroad: 47, property line: 1

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: MAP #186- TALAMANTES LOAM, 0-6 PERCENT SLOPES

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 11/12/2009

List individual species: SALTBUSH, GREASEWOOD, INDIAN RICE GRASS, SAGEBRUSH, RABBIT BRUSH, CHEATGRASS

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): CHEATGRASS

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 1000, water well: 1540, depth to ground water: 812

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

THE WINDOW FOR DISTURBANCE WILL ALLOW FOR CONSTRUCTION OF THE LOCATION, WHICH WILL BE COMPLETED APPROXIMATELY 1 TO 3 MONTHS PRIOR TO THE RIG MOVING IN, WITH DRILLING AND COMPLETION TAKING APPROXIMATELY 2 TO 3 MONTHS. RECLAMATION WILL BEGIN AS SOON AS THE FREE WATER IS OFF THE PIT, EITHER BY TRANSFERRING THE WATER TO ANOTHER DRILLING LOCATION, MECHANICAL EVAPORATION, OR SOLIDIFICATION WITH NATURAL SOIL, CEMENT FOR FLY ASH. IT IS UNDERSTOOD THAT INTERIM RECLAMATION IS TO BEGIN 6 MONTHS AFTER DRILLING/COMPLETION. IF A TANK BERRERY IS CONSTRUCTED ON THIS LEASE, IT WILL BE SURROUNDED BY A DIKE OF SUFFICIENT CAPACITY TO CONTAIN 110% OF THE LARGEST STORAGE TANK. THE PIPELINE RIGHT-OF-WAY TO SERVE THIS WELL WILL BE OBTAINED BY QUESTAR GAS MANAGEMENT, UNDER SEPARATE COVER.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/02/2010 Email: DEE.FINDLAY@QUESTAR.COM

Print Name: G.T. NIMMO Title: OPERATIONS MANAGER

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
2095316	FORM 2A	LF@2221973 2095316
2095317	LOCATION PICTURES	LF@2222011 2095317
2095318	LOCATION PICTURES	LF@2222012 2095318
2095319	LOCATION PICTURES	LF@2222013 2095319
2095320	LOCATION DRAWING	LF@2221974 2095320
2095321	HYDROLOGY MAP	LF@2222014 2095321
2095322	ACCESS ROAD MAP	LF@2222015 2095322
2095323	REFERENCE AREA MAP	LF@2222016 2095323
2095324	REFERENCE AREA PICTURES	LF@2222017 2095324
2095325	REFERENCE AREA PICTURES	LF@2222018 2095325
2095326	NRCS MAP UNIT DESC	LF@2221975 2095326
2095327	CONST. LAYOUT DRAWINGS	LF@2221976 2095327
2095328	PROPOSED BMPs	LF@2222019 2095328
2095329	WELL LOCATION PLAT	LF@2221977 2095329
2095330	TOPO MAP	LF@2221978 2095330
400038501	FORM 2A SUBMITTED	400038501.pdf

Total Attach: 16 Files