

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

2095395

Plugging Bond Surety

3. Name of Operator: EXXON MOBIL CORPORATION

4. COGCC Operator Number: 28600

5. Address: P O BOX 4358

City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: MARK DEL PICO Phone: (281)654-1926 Fax: (281)654-1940

Email: MARK.DELPICO@EXXONMOBIL.COM

7. Well Name: INDEPENDENCE UNIT Well Number: 396-31A1

8. Unit Name (if appl): INDEPENDENCE U Unit Number: COC069926  
X

9. Proposed Total Measured Depth: 13500

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 31 Twp: 3S Rng: 96W Meridian: 6

Latitude: 39.741995 Longitude: -108.204230

Footage at Surface: 1209 FNL/FSL FSL 702 FEL/FWL FEL

11. Field Name: PICEANCE CREEK Field Number: 68800

12. Ground Elevation: 7473 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 11/28/2007 PDOP Reading: 4.5 Instrument Operator's Name: T. PETTY

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1989 FSL 271 FEL FEL Bottom Hole: FNL/FSL 1989 FSL 271 FEL FEL

Sec: 31 Twp: 3S Rng: 96W Sec: 31 Twp: 3S Rng: 96W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 30 ft

18. Distance to nearest property line: 624 ft 19. Distance to nearest well permitted/completed in the same formation: 7613 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| MESAVERDE              | MVRD           |                         |                               |                                      |
| OHIO CREEK             | OHCRK          |                         |                               |                                      |
| WASATCH                | WSTC           |                         |                               |                                      |

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC62044

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 271 ft 26. Total Acres in Lease: 724

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR   | 20           | 16             | LINEPIPE        | 120           | 100          | 120           | 0          |
| SURF        | 14+3/4       | 10+3/4         | 45.4            | 4,700         | 2,630        | 4,700         | 0          |
| 1ST         | 6+1/8        | 4+1/2          | 15.1            | 13,500        | 750          | 13,500        | 5,600      |
| 2ND         | 9+7/8        | 7              | 26              | 9,200         | 1,340        | 9,200         | 4,200      |

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments API 05-103-11249-00. THIS APD EXPIRES ON 04/16/2010. NO CHANGE TO APPROVED APD. THIS PAD HAS NOT BEEN BUILT. ATTACHED ARE FORM 2A & ATTACHMENTS. NOTE: THIS IS NOW AN EXPANDED LIBERTY UNIT WELL-CHANGE TO UNIT NAME.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARK DEL PICO

Title: REGULATORY Date: 2/2/2010 Email: MARK.DELPICO@EXXONMO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**API NUMBER** Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

05 103 11249 00 **CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

| Att Doc Num | Name               | Doc Description    |
|-------------|--------------------|--------------------|
| 2095395     | APD ORIGINAL       | LF@2236619 2095395 |
| 2095397     | WELL LOCATION PLAT | LF@2236628 2095397 |
| 2095398     | TOPO MAP           | LF@2236641 2095398 |
| 400038511   | FORM 2 SUBMITTED   | 400038511.pdf      |

Total Attach: 4 Files