

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name Of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name: MIRACLE PFISTER
Phone: 720-876-3761 Fax: 720-876-6060
5. API Number: 05045103090000
6. Well/Facility Name: HMU 16-2 (B16W)
7. Well/Facility Number: 16-2 (B16W)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE Sec 16 T7S - R93W 6th PM
9. County: GARFIELD
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC 55972X

Complete the Attachment Checklist
Survey Plat
Directional Survey
Surface Eqpmt Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
attach directional survey
Latitude Distance to nearest property line
Longitude Distance to nearest lease line
Ground Elevation Distance to nearest well same formation

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 3-1-10
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent To Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Miracle Pfister Date: 12/28/2009 Email: miracle.pfister@encana.com
Print Name: MIRACLE PFISTER Title: REGULATORY ANALYST

COGCC Approved: Title: Date:

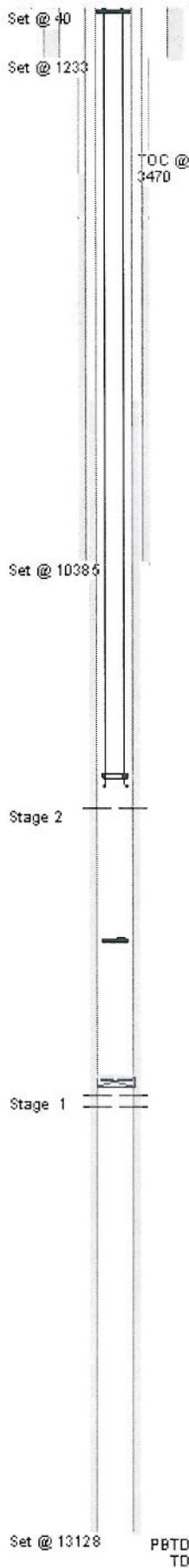
CONDITIONS OF APPROVAL, IF ANY:



# Downhole Schematic for HMU 16-2 (B16W)



Project: South Piceance      API # 05045103090000      Surface Location: NWN Sec 16 T7S - R93W 6th PM  
 Area: Mamm Creek      County: GARFIELD      BHL: SWNE-16-7S-93 W 6th PM  
 As Of: 11/22/2008      GL: 7421.0 ft      KB to GL: 22.0 ft      KB: 7443.0 ft



Section	Conductor	Hole	Casing	Mass	Set At	Length	Thread	Grade	Description
Surface		17.000	13.375	54	1,233	2	ST&C	J-55	Shoe
Intermediate		8.750	7	0	10,385	1	LT&C	N80	Shoe
Production		6.125	4.5	0	13,128	1	LT&C	P110	Shoe

Section	Conductor	Sequence	Top	Density	Blend / Additives
Surface	Tail		0	15.8	Class G / G+2%CaC12+25Cello Flake
Intermediate	Lead		3,989	12.0	TXI / TXI + 1% D079 + 0.5% D13 + 0.5% D46 + 0.25% D29
Production	Tail		9,385	15.0	G+D66 Tail / Class G + 35% D66 + 2% D65 + 2% D167 + 2% D138 + 2% D46 + .25% D29 + 3% D20

O.D.	Length	Depth	Description
0.000	22.00	20.00	KB
4.000	0.63	20.63	4 1/16" 10K W.G. x 2 3/8" eue TH
2.650	0.68	21.31	2 3/8" N-80 eue Saver Sub
2.375	10.961.50	10,982.80	348 lbs 2 3/8" 4.7# L-80 eue tbg
3.065	0.84	10,983.70	2 3/8" EUE x 1.812" F-Nipple
2.375	31.63	11,015.30	1 ft 2 3/8" 4.7# L-80 eue tbg
3.190	0.63	11,015.90	Top P.O.B.S
3.190	1.23	11,448.00	Btm P.O.B.S & 3 3/4" bit
3.900	2.00	11,837.00	4 1/2" CIBP

Stage	Date	From	To	Shots
Stage 1	10/27/2008	11,324	11,936	36
Stage 2	11/11/2008	11,078	11,124	92

From Summary  
 Stage 1: 11,887 - 11,936, 66 - 0.340" shots, 2516 bbls of Slickwater, 73300 lbs of 20-40 PR6000 Report  
 Date: 11/05/2008  
 Stage 2: 11,078 - 11,124, 92 - 0.340" shots, 7910 bbls of Slickwater, 165300 lbs of 20-40 Sand Report  
 Date: 11/15/2008

Depth	Date Set	Plug Type	Sacks Cement
11,837.0	11/11/2008	CIBP	2

Comments  
 SIBP 0 psi 11/21/08  
 SIINP 12 psi 11/21/08