

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES	
APPLICATION FOR PERMIT TO:			Document Number: 400032152 Plugging Bond Surety 20040105	
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate				
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input checked="" type="checkbox"/> Sidetrack <input type="checkbox"/>		
3. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>		4. COGCC Operator Number: <u>10091</u>		
5. Address: <u>1999 BROADWAY STE 3700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				
6. Contact Name: <u>JANNI KEIDEL</u> Phone: <u>(303)999-4225</u> Fax: <u>(303)999-4325</u> Email: <u>iek@brv.com</u>				
7. Well Name: <u>CHEVRON</u>		Well Number: <u>20-21D</u>		
8. Unit Name (if appl): _____		Unit Number: _____		
9. Proposed Total Measured Depth: <u>10150</u>				
WELL LOCATION INFORMATION				
10. QtrQtr: <u>NWSE</u> Sec: <u>20</u> Twp: <u>5S</u> Rng: <u>96W</u> Meridian: <u>6</u> Latitude: <u>39.598375</u> Longitude: <u>-108.188259</u>				
Footage at Surface: FNL/FSL FEL/FWL <u>1820</u> <u>FSL</u> <u>1349</u> <u>FEL</u>				
11. Field Name: <u>GRAND VALLEY</u>		Field Number: <u>31290</u>		
12. Ground Elevation: <u>7995</u>		13. County: <u>GARFIELD</u>		
14. GPS Data: Date of Measurement: <u>04/26/2006</u> PDOP Reading: <u>2.7</u> Instrument Operator's Name: <u>ROBERT WOOD</u>				
15. If well is <input checked="" type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL <u>1515</u> <u>FSL</u> <u>330</u> <u>FEL</u> <u>1515</u> <u>FSL</u> <u>330</u> <u>FEL</u> Sec: <u>20</u> Twp: <u>5S</u> Rng: <u>96W</u> Sec: <u>20</u> Twp: <u>5S</u> Rng: <u>96W</u>				
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
17. Distance to the nearest building, public road, above ground utility or railroad: <u>23749 ft</u>				
18. Distance to nearest property line: <u>1349 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>303 ft</u>				
20. LEASE, SPACING AND POOLING INFORMATION				
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	510-18	320	S/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20040106

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE LEASE MAP ATTACHED TO ORIGINAL APD (LEASE #2)

25. Distance to Nearest Mineral Lease Line: 330 ft 26. Total Acres in Lease: 4622

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30	20	55	90	100	90	0
SURF	16	9+5/8	36	2,000	1,000	2,000	0
3RD	8+3/4	4+1/2	11.6	10,150	600	10,150	200

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments I certify that there has been no changes on land use, lease description. The pad has been built. The pit has been constructed. Conductors have been set. Wells have not been drilled. No rig on site. The refile will not require any expansion / additional surface disturbance of the pad. The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii). The location is not in a wildlife restricted surface occupancy area. The production casing Top of Cement will be 200' above Top of Gas.

34. Location ID: 335841

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Janni Keidel Print Name: JANNI KEIDEL

Title: PERMITTING AGENT Date: 02/04/2010 Email: jek@bry.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____
Permit Number: _____ Expiration Date: _____