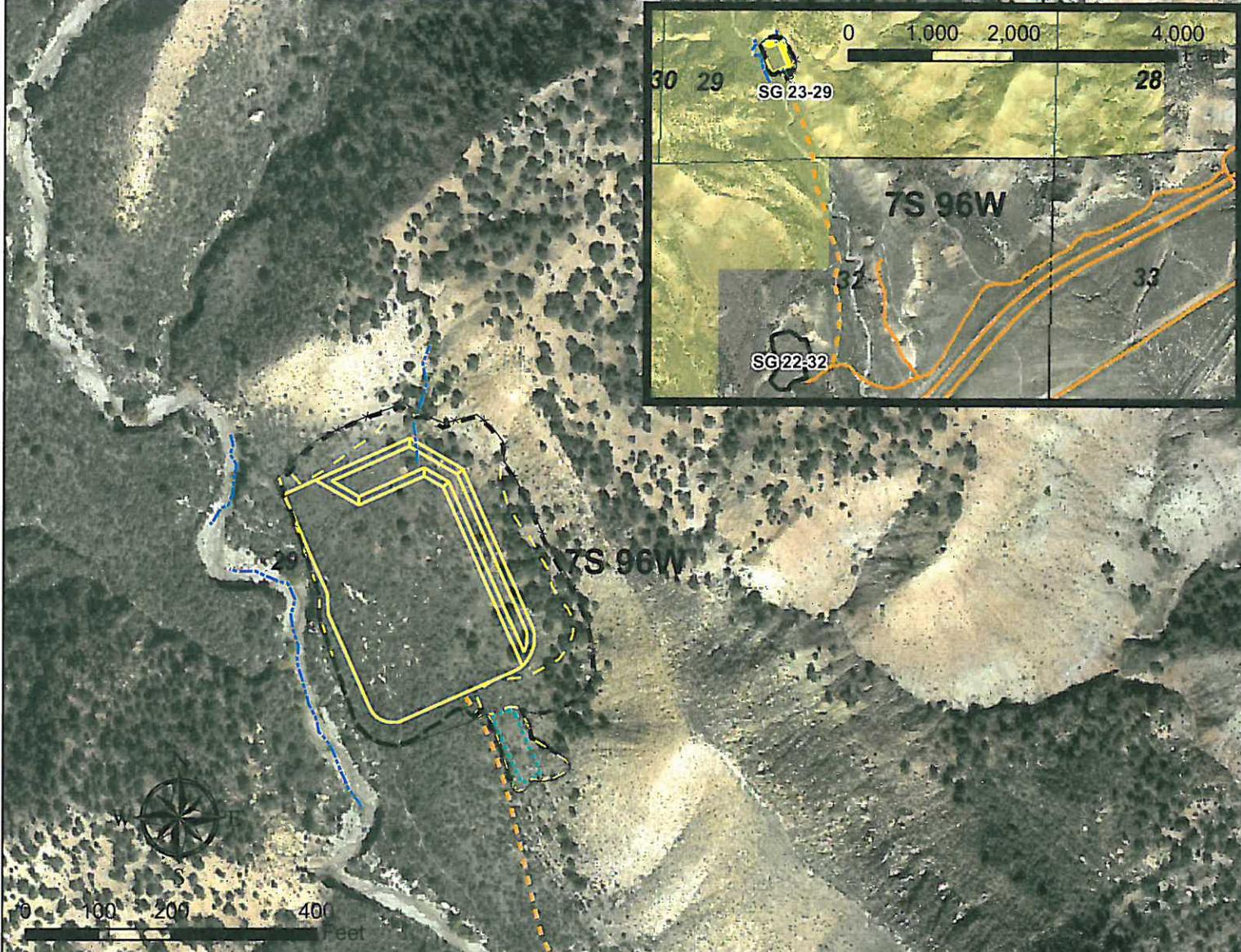
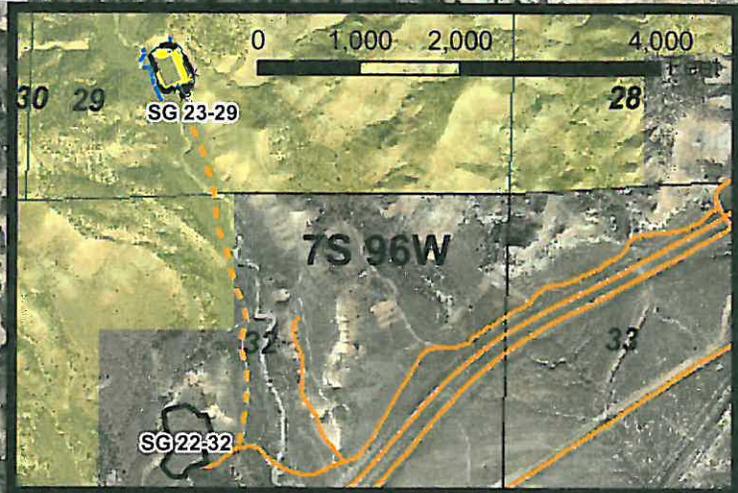


**Geologist Information**

General: New location, 22 new wells (2 first)  
 Ownership: Federal surface/ Fed minerals  
 SUA Status: N/A  
 Spacing Units: All wells BH in section 29 - unspaced  
 Adjacent Owners: Williams



**Plan of Development**

Access: Use access from south as shown  
 Drilling: Conventional rig for first visit/ Efficiency rig for second visit  
 Cuttings: In pit on location  
 SIMOPS: No for conventional visit/ Yes on efficiency visit (Frac pad TBD)  
 Completion: Frac on pad for conventional visit/ frac from remote frac pad on efficiency visit (location of remote frac pad TBD)  
 Flowback: On pad for conventional visit/Back to remote frac pad (location TBD)  
 Prod Equip: Production equipment to be off south side of pad adjacent to access road. Water and condensate will be piped from production equipment to tanks on the SG 22-32 pad. Tanks will be able to fit within the existing production equipment area on this pad.  
 Pipeline: Will need new 12' gas/4" water/2" condensate line from Hoover Express inlet line to pad. Will require 15' additional width off of side of access road.

**Legend**

- BLM
- Existing Pad
- Proposed Road
- Proposed Limit of Disturbance
- Proposed Daylight Line
- Proposed Pad or Pit
- Drainage
- Proposed Production Equipment Area
- Existing Fence
- Existing Road

Williams Production RMT  
 SG 23-29 Plan of Development  
 T7S R96W, Section 29



Date Prepared: February 1, 2010