

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2094030
Plugging Bond Surety
20030033

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079

6. Contact Name: DEBRA BEMENDERFER Phone: (970)375-6813 Fax: (970)382-6696
Email: DEB.BEMENDERFER@CH2M.COM

7. Well Name: SOUTHERN UTE TRIBAL A Well Number: 7

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3417

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 36 Twp: 34N Rng: 8W Meridian: M
Latitude: 37.144540 Longitude: -107.672590

Footage at Surface: 1524 FNL/FSL FSL 1418 FEL/FWL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6601 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 05/12/2008 PDOP Reading: 2.8 Instrument Operator's Name: ROBERT HINOJOSA

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
752 FSL 832 FWL 711 FSL 800 FWL
Sec: 36 Twp: 34N Rng: 8W Sec: 36 Twp: 34N Rng: 8W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1223 ft

18. Distance to nearest property line: 1184 ft 19. Distance to nearest well permitted/completed in the same formation: 1007 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-180	320	

21. Mineral Ownership: Fee State Federal Indian Lease #: I22IND2802

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE ATTACHED MINERAL LEASE

25. Distance to Nearest Mineral Lease Line: 711 ft 26. Total Acres in Lease: 1355

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE-REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	375	279	375	0
1ST	7+7/8	5+1/2	15.5	3,417	439	3,417	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE REQUIRED

34. Location ID: 325613

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DEBRA BEMENDERFER

Title: PERMIT MGR Date: 1/11/2010 Email: DEB.BEMENDERFER@CH2M.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 2/18/2010

API NUMBER
05 067 09805 00

Permit Number: _____ Expiration Date: 2/17/2011

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2094030	APD ORIGINAL	LF@2210557 2094030
2094031	WELL LOCATION PLAT	LF@2210558 2094031
2094032	TOPO MAP	LF@2210559 2094032
2094033	OIL & GAS LEASE	LF@2210560 2094033
2094034	DEVIATED DRILLING PLAN	LF@2210561 2094034
2094035	FED. DRILLING PERMIT	LF@2210562 2094035
2094036	OTHER	LF@2210565 2094036
2098739	SURFACE PLAN	LF@2210564 2098739
2098740	DRILLING PLAN	LF@2210563 2098740
400027800	FORM 2 SUBMITTED	LF@2215973 400027800

Total Attach: 10 Files