

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, February 15, 2010 3:23 PM
To: Kubeczko, Dave
Subject: FW: ExxonMobil Freedom Unit 197-21A, NWNE Sec 21 T1S R97W, Rio Blanco County, Form 2A #2094222 Review
Attachments: pic24747.gif

Scan No 2032845 CORRESPONDENCE 2A#2094222 02/10/2010

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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-----Original Message-----

From: mark.delpico@exxonmobil.com [mailto:mark.delpico@exxonmobil.com]
Sent: Wednesday, February 10, 2010 1:37 PM
To: Kubeczko, Dave
Subject: Re: ExxonMobil Freedom Unit 197-21A, NWNE Sec 21 T1S R97W, Rio Blanco County, Form 2A #2094222 Review

Dave,

Thank you for your help.
Please make changes mentioned below.
Exxon Mobil concurs with attaching the COAs mentioned to the Form 2A permit prior to passing the OGLA review

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"Kubeczko,

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To

cc

02/08/10 12:10
PM

Subject

ExxonMobil Freedom Unit 197-21A,
NWN Sec 21 T1S R97W, Rio Blanco
County, Form 2A #2094222 Review

Mark,

I have been reviewing the Freedom Unit 197-21A PAD Form 2A (#2094222). COGCC requests the following clarifications regarding the data ExxonMobil has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. Water Resources (Section 14): Form 2A indicates that the distance to the nearest surface water is 300 feet. Form 2A also indicates the depth to groundwater to be 101 feet bgs for a well located 1100 feet from the proposed well pad. COGCC's review indicates there is a water well (Permit No. 36515-MH-Solvay Chemicals, other/monitoring well) to the south, with a total depth of 111 feet bgs, a depth to top of perforated casing of 101 feet bgs, a depth to groundwater of 22 feet bgs, and no pumping rate. I believe this is the well you located. I can make the change if you send me an email with this request. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) or shallow groundwater (i.e., less than 20 feet bgs) a sensitive area and requiring the following conditions of approval (COAs):

COA 1 - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.

COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

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