

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, February 03, 2010 7:22 AM
To: Kubeczko, Dave
Subject: FW: Noble Energy Battlement Mesa 34-33B (Pad 34O), SWSE Sec 34 T7S R95W, Project Rulison, Garfield County, Form 2A #400017607 Review
Attachments: Project Rulison_Form 2A Conditions of Approval _COAs__01-05-2010.pdf
Follow Up Flag: Follow up
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Scan No 2032800 CORRESPONDENCE 2A#400017607

From: LPavelka@nobleenergyinc.com [mailto:LPavelka@nobleenergyinc.com]
Sent: Tuesday, February 02, 2010 4:29 PM
To: Kubeczko, Dave
Subject: Re: Noble Energy Battlement Mesa 34-33B (Pad 34O), SWSE Sec 34 T7S R95W, Project Rulison, Garfield County, Form 2A #400017607 Review

Noble Energy concurs with the following COA's thanks

"Kubeczko, Dave" <Dave.Kubeczko@state.co.us>

To <LPavelka@nobleenergyinc.com>

cc

02/02/2010 04:14 PM

Subject Noble Energy Battlement Mesa 34-33B (Pad 34O), SWSE Sec 34 T7S R95W, Project Rulison, Garfield County, Form 2A #400017607 Review

Linda,

I have been reviewing the Battlement Mesa 34-33B (Pad 34O) **Form 2A** (#400017607). COGCC requests the following clarifications regarding the data Noble Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 460 feet. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) a **sensitive area** and requiring the following conditions of approval (COAs):

COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

These two COAs are also included in the general set of COAs associated with the Project Rulison area, which I have attached. COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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