

## Kubeczko, Dave

---

**From:** Kubeczko, Dave  
**Sent:** Monday, February 15, 2010 1:49 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Wexpro F. Wilson 37, Lot 4 Sec 15 T12N R100W, Moffat County, Form 2A (#2094363) Review  
**Attachments:** F Wilson 37 pipeline\_001.pdf

Scan No 2032842      CORRESPONDENCE      2A#2094363

---

**From:** Dee Findlay [mailto:Dee.Findlay@questar.com]  
**Sent:** Monday, February 08, 2010 11:03 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: Wexpro F. Wilson 37, Lot 4 Sec 15 T12N R100W, Moffat County, Form 2A (#2094363) Review

Dave:  
Please see my response in red.

*Dee Findlay*

307 922-5608  
307 354-6346 (cell)

---

**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Friday, February 05, 2010 12:17 PM  
**To:** Dee Findlay  
**Subject:** Wexpro F. Wilson 37, Lot 4 Sec 15 T12N R100W, Moffat County, Form 2A (#2094363) Review

Dee,

I have been reviewing the F. Wilson 37 (#2094363) **Form 2A**. COGCC requests the following clarifications regarding the data Wexpro has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Construction (Section 6):** The dates for construction (01/01/2010) and interim reclamation (09/01/2011) appear to be incorrect since the construction date has already passed the dates appear to be too far apart. Since only one (1) well is planned to be drilled and completed at this pad, 20 months seems like a long time between drilling/completion and the start of interim reclamation. COGCC guidelines require that interim reclamation begins 6 months after well drilling/completion on non crop land. Can you confirm the estimated drilling/completion schedule and these dates. I can make the changes (if necessary) if you send an email with this request. **This location was constructed by another Questar Corporation entity some time back, as Hiawatha Deep Unit #6,. At this time Wexpro has assumed this well, as F. Wilson #37, and plan to drill the location in late 2010. Interim reclamation will begin six months after completion of the well, weather permitting.**
2. **Construction (Section 6):** Form 2A does not indicate if H2S is anticipated. I assume that it is not. I can make the indication (No) on the Form 2A if you send an email with this request. **The form has no place to indicate that H2S is not anticipated, therefore, if the yes box is not check then H2S not anticipated.**
3. **Construction (Section 6):** Mud Disposal: Since Onsite was selected for mud disposal, a method to be used should be indicated on the Form 2A (i.e., Land Farming, Land Spreading, Other: and specify). I can make the change (if necessary) if you send an email with this request. **The fluid will be allowed to evaporate and the pit backfilled with a minimum of 3' cover, as per BLM regulations.**
4. **Rule 303.d.(3).C.:** Neither the Location Drawing (Exhibit 2D) for the F. Wilson 37 nor the scaled Construction Layout Drawings (Figures 1 and 3) for the F. Wilson 37 show the location of the proposed gas pipeline. One of

these drawings should show the anticipated location of the new facility. **Attached is a copy of the proposed route to be applied for by Questar Gas management.**

These issues need to be addressed prior to COGCC passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
707 Wapiti Court, Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497x5  
FAX: (970) 625-5682  
Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)



 *Please consider the environment before printing this e-mail*