

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, February 15, 2010 1:48 PM
To: Kubeczko, Dave
Subject: FW: Wexpro, B W Musser 34, SESW Sec 5 T11N R97W, Moffat County, Form 2A (#2094348) Review

Scan No 2032841 CORRESPONDENCE 2A#2094348

From: Dee Findlay [mailto:Dee.Findlay@questar.com]
Sent: Monday, February 08, 2010 10:31 AM
To: Kubeczko, Dave
Subject: RE: Wexpro, B W Musser 34, SESW Sec 5 T11N R97W, Moffat County, Form 2A (#2094348) Review

Dave,
I have answered your questions below in red.

Dee Findlay

307 922-5608
307 354-6346 (cell)

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Friday, February 05, 2010 2:42 PM
To: Dee Findlay
Subject: Wexpro, B W Musser 34, SESW Sec 5 T11N R97W, Moffat County, Form 2A (#2094348) Review

Dee,

I have been reviewing the B W Musser (#2094348) **Form 2A**. COGCC requests the following clarifications regarding the data Wexpro has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Construction (Section 6):** Form 2A does not indicate if H₂S is anticipated. I assume that it is not. I can make the indication (No) on the Form 2A if you send an email with this request. **The form has no place to indicate that H₂S is not anticipated, therefore, I if the yes box is not check then H₂S not anticipated.**
2. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 239 feet. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) a **sensitive area** and requiring the following conditions of approval (COAs): **The location is surrounded by a berm (see the BMP diagram in the submitted packet) and all fluid containment on location is trenched to the reserve pit. This ensures that all fluids remain on location or in the pit.**
COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.
3. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 812 feet bgs for a well located 4657 feet from the proposed well pad. COGCC's review indicates there is a water well (Permit No. 4438-R-Mountain Fuel Supply Company, domestic well) to the northeast, with a total depth of 812 feet bgs, a depth to groundwater of 759 feet bgs (based on well log), and a pumping rate of 27 gpm. I believe this is the well you located. The number that comes up on our GIS map is 812 feet (this number often pertains to the total depth of the well, not the depth to groundwater). I can make the change if you send me an email with this request. **Please make the necessary changes to reflect the correct information. If you could send me a list of all of the**

water wells in the Powder Wash area with the legal description and depth to ground water it would help for future permits.

4. **Rule 303.d.(3).C.:** Neither the Addendum to Legal Plat for the Musser 34 nor the scaled Construction Layout Drawing (Figure 1) for the Musser 34 show the location of the proposed gas pipeline. One of these drawings should show the anticipated location of the new facility. Please refer to Topo "D", the last page of the packet submitted to the tentative gas pipeline to be applied for by Questar Gas Management.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issues also need to be addressed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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