

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, February 15, 2010 12:16 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), SGU Frac Pad J25 496, NWSE Sec 25 T4S R96W, Garfield County, Form 2A (#400027305) Review

Scan No 2032837      CORRESPONDENCE      2A#400027305

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**From:** Walter, Judith [mailto:Judith.Walter@encana.com]  
**Sent:** Wednesday, February 03, 2010 1:01 PM  
**To:** Kubeczko, Dave  
**Cc:** Parker, Scott F.; Rosa, Doug; Merendino, Frank  
**Subject:** Re: EnCana Oil & Gas (USA), SGU Frac Pad J25 496, NWSE Sec 25 T4S R96W, Garfield County, Form 2A (#400027305) Review

Hello Dave, EnCana accepts the COA's as outlined below, please make the changes. Regards, Judy Walter

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**From:** Kubeczko, Dave  
**To:** Walter, Judith  
**Sent:** Tue Feb 02 18:37:27 2010  
**Subject:** EnCana Oil & Gas (USA), SGU Frac Pad J25 496, NWSE Sec 25 T4S R96W, Garfield County, Form 2A (#400027305) Review  
Judith,

I have been reviewing the SGU Frac Pad J25 496 **Form 2A** (#400027305). COGCC requests the following clarifications regarding the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 0 feet bgs for a well located 7438 feet from the well pad. COGCC's review did find a water well (Permit No. 32776-Exxon, municipal well for processing oil shale) located approximately 7762 feet to the south, with a total depth of 425 feet bgs, but no depth to groundwater information. COGCC did find another water well (Permit No. 123570-Exxon, monitoring well) located approximately 11194 feet to the south, with a total depth of 525 feet bgs and a depth to groundwater of 78 feet bgs. I believe this well is indicative of groundwater conditions in the area. I can make the change if you send an email with this request.
2. **General:** Due to the highly fractured nature of the surface material in this area, the following conditions of approval (COAs) will apply:
  - COA 9** – Frac pit must be lined.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at the oil and gas location during construction and fracing operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
  - COA 39** - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue is minor. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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