PSI

COMPENSATED DENSITY NEUTRON LOG
DUAL RECEIVER

Company	
Well	
Field	
County	
State/Province	
Country	
API Number	
Location	
Permanent Datum	
Log Measured From	
Drilling Measured From	
Elevation	
Permanent Datum	
Log Measured From	
Drilling Measured From	
Elevation	

Date	
Run Number	
Depth Driller	
Depth Logger	
Bottom Logged Interval	
Top Logged Interval	
Casing Driller	
Casing Logger	
Bit Size	
Type Fluid in Hole	
Density / Viscosity	
pH / Fluid Loss	
Source of Sample	
Rm @ Measured Temp	
Rmf @ Measured Temp	
Rmc @ Measured Temp	
Source of Rmf / Rmc	
Rm @ BHT	
Time Since Circulation	
Max. Rec. Temp.	
Equipment Number	
Location	
Recorded By	
Witnessed By	

Company	Bayard 4-24
Well	Bayard 4-24 Gas Cal(Ver.No
Field	Bayard
County	Sandoval
State/Province	New Mexico
Country	USA
API Number	3043
Location	Sec. 24 T23N R3W
Permanent Datum	Ground Level
Log Measured From	KB
Drilling Measured From	KB
Elevation	7,215 ft
Permanent Datum	Ground Level
Log Measured From	KB
Drilling Measured From	KB
Elevation	7,215 ft

Date	10-Jan-19
Run Number	ONE
Depth Driller	7,800 ft
Depth Logger	7,800 ft
Bottom Logged Interval	7,800 ft
Top Logged Interval	6,900 ft
Casing Driller	9.625 in @ 1,000 ft
Casing Logger	9.625 in @ 1,000 ft
Bit Size	8.75 in
Type Fluid in Hole	Water Based Mud
Density / Viscosity	9.2 lbm/gal / 40 s/qt
pH / Fluid Loss	9.5 / 8 cc
Source of Sample	Flowline
Rm @ Measured Temp	0.1 @ 70 °F
Rmf @ Measured Temp	0.08 @ 70 °F
Rmc @ Measured Temp	0.12 @ 70 °F
Source of Rmf / Rmc	Measured / Measured
Rm @ BHT	0.05 @ 180 °F
Time Since Circulation	24 hrs
Max. Rec. Temp.	180 °F
Equipment Number	3002
Location	Farmington, Colorado
Recorded By	Jeff Hall
Witnessed By	Jeff Hall

All interpretations are opinions based on inferences drawn from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, cost, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current price schedule.

Comments

Annular volume calculated for 4 1/2" casing
Patterson UTI Drilling Rig 34
Thank you for using Phoenix Surveys!!
API # 30-043-3043-00

Company File	9038.46
Dataset Pathname	Raw
Presented Along	Depth
Creation Date/time	Thu Jan 10 11:31 2019
Created Creation Program	Log Analyst 1.68

Density Caliper (in)	6	Delay Resistivity (Ohm-m)	200.00
Gamma Ray (GAPI)	150	Medium Resistivity (Ohm-m)	200.00
API (API)	1000	Shallow Resistivity (Ohm-m)	200.00

Density Porosity (pu)		Density Porosity (pu)	
Neutron Porosity (pu)		Neutron Porosity (pu)	

Company File	9038.46
Dataset Pathname	Raw
Presented Along	Depth
Creation Date/time	Thu Jan 10 11:31 2019
Created Creation Program	Log Analyst 1.68

Caliper (in)	16	Delay Resistivity (Ohm-m)	200.00
Gamma Ray (GAPI)	150	Medium Resistivity (Ohm-m)	200.00
API (API)	1000	Shallow Resistivity (Ohm-m)	200.00

Density Porosity (pu)		Density Porosity (pu)	
Neutron Porosity (pu)		Neutron Porosity (pu)	