

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

2094883

Plugging Bond Surety

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: HOWARD HARRIS Phone: (303)606-4086 Fax: (303)629-8272Email: HOWARD.HARRIS@WILLIAMS.COM7. Well Name: SAVAGE Well Number: RWF 33-29

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7809

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 29 Twp: 6S Rng: 94W Meridian: 6Latitude: 39.494569 Longitude: -107.904650Footage at Surface: 2016 FNL/FSL FSL 668 FEL/FWL FEL11. Field Name: RULISON Field Number: 7540012. Ground Elevation: 5292 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 08/13/2009 PDOP Reading: 6.0 Instrument Operator's Name: J. KIRKPATRICK15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1772 FSL 1851 FEL/FWL 1772 FSL 1851 FEL/FWLSec: 29 Twp: 6S Rng: 94W Sec: 29 Twp: 6S Rng: 94W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 1166 ft18. Distance to nearest property line: 1285 ft 19. Distance to nearest well permitted/completed in the same formation: 316 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| WILLIAMS FORK | WMFK | 139-64 | 320 | S/2 |

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 771 ft 26. Total Acres in Lease: 1585

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RE-USE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 24 | 18 | 48 | 45 | 25 | 45 | 0 |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 1,121 | 392 | 1,121 | 0 |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 7,809 | 623 | 7,809 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments FEE SURFACE, FEE MINERALS. CLOSED LOOP MUD SYSTEM. THERE WILL BE TOTAL OF 12 WELLS DRILLED FROM PAD, 7 EXISTING AND 5 ADDITIONAL.

34. Location ID: 335243

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: REGULATORY Date: _____ Email: HOWARD.HARRIS@WILLIAM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

| | | |
|-------------------|--|------------------------|
| API NUMBER | Permit Number: _____ | Expiration Date: _____ |
| 05 | CONDITIONS OF APPROVAL, IF ANY: | |

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|---------------------------------|--------------------|
| 2094883 | ADMINISTRATIVE ORDER OF CONCENT | LF@2218092 2094883 |
| 2094884 | WELL LOCATION PLAT | LF@2218093 2094884 |
| 2094885 | TOPO MAP | LF@2218094 2094885 |
| 2094886 | OIL & GAS LEASE | LF@2218095 2094886 |
| 2094887 | SURFACE AGRMT/SURETY | LF@2218096 2094887 |
| 2094888 | DEVIATED DRILLING PLAN | LF@2218097 2094888 |
| 2094889 | CONST. LAYOUT DRAWINGS | LF@2218098 2094889 |
| 2094890 | HYDROLOGY MAP | LF@2218099 2094890 |
| 2094891 | LOCATION DRAWING | LF@2218100 2094891 |
| 2094892 | LOCATION PICTURES | LF@2218058 2094892 |
| 2094893 | LOCATION PICTURES | LF@2218059 2094893 |
| 2094894 | LOCATION PICTURES | LF@2218060 2094894 |
| 2094895 | REFERENCE AREA MAP | LF@2218101 2094895 |

Total Attach: 13 Files