Company
Well
Field
County
State
Date
Curve
Description
Units
Scale
Company: Bonanza Creek Energy, LLC
Well: Eagle 1-34-27H
Field: Wattenberg
County: Weld
State: Colorado
Date: Sat, 12 Nov 2022 16:56:00 GMT
Curve | Description | Units | Scale
DEPT | Measured Depth | ft | 5 in : 100 ft
CALI | Caliper | in | 6 : 16
GR | Gamma Ray (CAPS) | API | 0 : 200
GRAM | Gamma Ray (CAPS) | API | 0 : 200
RACHM | Medium Resistivity (Chm-m) | OHMM | 0.2 : 2000
RACDM | Medium Resistivity (Chm-m) | OHMM | 0.2 : 2000
RACHS | Shallow Resistivity (Chm-m) | OHMM | 0.2 : 2000
RACDS | Shallow Resistivity (Chm-m) | OHMM | 0.2 : 2000
RPCHM | Medium Resistivity (Chm-m) | OHMM | 0.2 : 2000
RPCDM | Medium Resistivity (Chm-m) | OHMM | 0.2 : 2000
RPCHS | Shallow Resistivity (Chm-m) | OHMM | 0.2 : 2000
RPCDS | Shallow Resistivity (Chm-m) | OHMM | 0.2 : 2000
DPHZ | Density Porosity | V/V | 0.45 : -0.15
NPHI | Neutron Porosity | V/V | 0.45 : -0.15
Run 1 | Top Log Int. 2,737 ft | Last Log Int. 20,999 ft
Bit Run 1 | Top 2,737 ft | Bottom 20,999 ft
Casing | Bottom 2,737 ft | Driller 2,737 ft
Hole | Bottom 20,999 ft | Driller 20,999 ft
Mud Type | Fluid Loss | Source of Sample | Rm @ Meas. Temp | Rmf @ Meas. Temp | Rmc @ Meas. Temp | Source Rmf | Source Rmc | Rm @ BHT
Density Viscosity | Ph | Chlorides | Resistivity | Temperature

COMPENSATED DENSITY-
COMPENSATED NEUTRON
DUAL INDUCTION
GAMMA RAY

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set forth in our current price schedule.

Comments

Annular volume calculated for 4.5" casing
Energy Drilling Rig 24
Thanks for using Ranger Surveys!
API #: 05-123-2500-00

Cataloging File: 0000.dlis
Dataset Filename: 0000.dlis
Presentation Format: PDS
Dataset Creation: Sat, 12 Nov 2022 11:14:55 -03 2000 by Log 6.7_64
Charted by: Depth in Feet scaled 1:240

0	Density Caliper (in)	16	2 Deep Resistivity (Chm-m) 200.00
0	Gamma Ray (CAPS)	200	2 Medium Resistivity (Chm-m) 200.00
0	SP (unit)	200	2 Shallow Resistivity (Chm-m) 200.00

Density Porosity (pu)
Neutron Porosity (pu)

0	Density Caliper (in)	16	2 Deep Resistivity (Chm-m) 200.00
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Density Porosity (pu)
CN Porosity (pu)

2.71-13 MD7358

2.71-13 MD7358

2.69-13 MD7358

MD7358 CORRUG

2.71-13 MD7358

2.69-13 MD7358

Neutron Porosity

Caliper
Gamma Ray (CAPS)
SP (unit)

Loggers TD 14.5"

0	Caliper (in)	16	2 Deep Resistivity (Chm-m) 200.00
0	Gamma Ray (CAPS)	200	2 Medium Resistivity (Chm-m) 200.00
0	SP (unit)	200	2 Shallow Resistivity (Chm-m) 200.00

Density Porosity (pu)
CN Porosity (pu)