PHOENIX SURVEYS, INC.

COMPENSATED DENSITY
COMPENSATED NEUTRON
GAMMA RAY

Company: EnCana Oil & Gas (USA) Inc.
Well: Wamsley 7-2-10
Field:
County: Weld
State: Colorado
Location: SHL: 1997' FNL & 204' FEL SE NE
BHL: 1997' FNL & 204' FEL SE NE
Sec - 7S - 64W
Permanent Datum: GL
Elevation: 4779
Log Measured From: KB
Drilling Measured From: KB
Elev.: K.B. 4792
G.L. 4779
D.F. 4791

Run Number: ONE
Date: 15-Aug-05
Depth Driller: 7240
Depth Logger: 7240
Bottom Logged Interval: 7240
Top Logged Interval: 3000
Type Fluid in Hole: Water
Salinity, PPM Cl: 0
Density / Viscosity: 8.4 / 28
pH / Fluid Loss: 10 / 0
Source of Sample: Pit
Rm @ Meas. Temp: 1.2 @ 70
Rmf @ Meas. Temp: 1.2 @ 70
Rmc @ Meas. Temp: 1.2 @ 70
Source of Rmf / Rmc: Calc / Calc
Rm @ BHT: 0.6 @ 150
Time Since Circulation: 12 HRS
Max. Rec. Temp. Deg. F: 150
Equipment Number: 5455
Location: Ft Lupton
Recorded By: Jeff Hall
Witnessed By: Mr. Jeff Hall

Run 1 Service Order: 5455.db
Run 1 Density Tool: DSN-II 2246
Run 1 Density Source: 8 Ci Cs137
Run 1 Density Detectors: Long Spacing, Short Spacing
Run 1 Neutron Tool: CNS-II 2246
Run 1 Neutron Source: 8 Ci Am241Be
Run 1 Neutron Detectors: Long Spacing, Short Spacing
Run 1 Gamma Ray Tool: GR-II 2246
Run 1 Gamma Ray Detectors: Scintillation
Run 1 Tool Position: Eccentered
Run 1 Logging Rig: Phoenix Rig 17
Run 1 Logging Engineer: Jeff Hall
Run 1 Operating Rig Time: 5 HRS
Run 1 Rig Up Time: 1 HRS
Run 1 Tool On Bottom: 1 HRS
Run 1 Tool Off Bottom: 1 HRS
Run 1 Rig Down Time: 1 HRS
Run 1 Total Job Time: 9 HRS
Run 1 Logging Unit Number: 1
Run 1 Logging Truck Number: 1
Run 1 Logging Unit Location: Ft Lupton
Run 1 Recorded By: Jeff Hall
Run 1 Witnessed By: Mr. Jeff Hall

*** Field Data ***

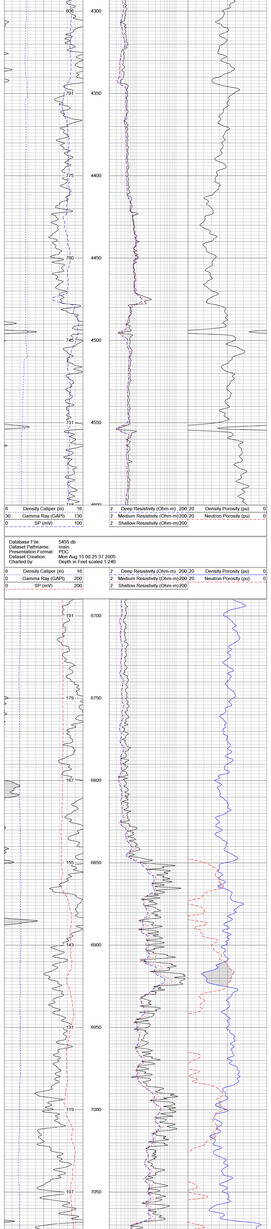
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Annular volume is calculated for 4.5" casing.
Ensign Drilling Rig 17
Thank you for using Phoenix Surveys.
API # 05-123-23015-00

Database File: 5455.db
Dataset Pathname: open
Presentation Format: FSCI
Dataset Creation: Mon Aug 15 09:25:37 2005
Charted by: Depth in Feet scaled 1:240

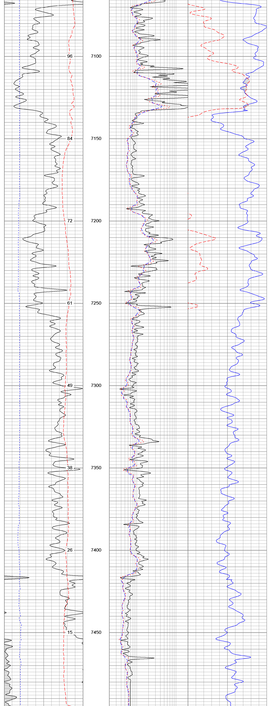
0	Density Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200 20	Density Porosity (pu) 0
50	Gamma Ray (GAPI)	150	2	Medium Resistivity (Ohm-m) 200 20	Neutron Porosity (pu) 0
0	SP (mV)	100	2	Shallow Resistivity (Ohm-m) 200	



6	Density Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200 20	Density Porosity (pu) 0
50	Gamma Ray (GAPI)	150	2	Medium Resistivity (Ohm-m) 200 20	Neutron Porosity (pu) 0
0	SP (mV)	100	2	Shallow Resistivity (Ohm-m) 200	

Database File: 5455.db
Dataset Pathname: mwd
Presentation Format: mwd
Dataset Creation: Mon Aug 15 09:25:37 2005
Charted by: Depth in Feet scaled 1:240

0	Density Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200 20	Density Porosity (pu) 0
0	Gamma Ray (GAPI)	200	2	Medium Resistivity (Ohm-m) 200 20	Neutron Porosity (pu) 0
0	SP (mV)	200	2	Shallow Resistivity (Ohm-m) 200	



0	Density Caliper (in)	16	2	Deep Resistivity (Ohm-m) 200 20	Density Porosity (pu) 0
0	Gamma Ray (GAPI)	200	2	Medium Resistivity (Ohm-m) 200 20	Neutron Porosity (pu) 0
0	SP (mV)	200	2	Shallow Resistivity (Ohm-m) 200	