

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

2094796

Plugging Bond Surety

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: NICK G. CURRAN Phone: (720)876-5288 Fax: (720)876-6288Email: NICK.CURRAN@ENCANA.COM7. Well Name: DEASON Well Number: 8-2-35

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8320

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 35 Twp: 2N Rng: 69W Meridian: 6Latitude: 40.101220 Longitude: -105.079500Footage at Surface: 748 FNL/FSL FNL 1443 FEL/FWL FEL11. Field Name: WATTENBERG Field Number: 9075012. Ground Elevation: 5058 13. County: BOULDER

14. GPS Data:

Date of Measurement: 11/17/2009 PDOP Reading: 0.3 Instrument Operator's Name: CRAIG BURKE15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1450 FNL 380 FEL Bottom Hole: FNL/FSL 1450 FNL 380 FEL
Sec: 35 Twp: 2N Rng: 69W Sec: 35 Twp: 2N Rng: 69W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 567 ft18. Distance to nearest property line: 51 ft 19. Distance to nearest well permitted/completed in the same formation: 1131 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| CODELL | CODL | 407 | 160 | 2N69W S35 |
| J SAND | JSND | 232-23 | 160 | 2N69W S35 |
| NIOBRARA | NBRR | 407 | 160 | 2N69W S35 |

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20050027

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T2N-R69W SEC. 36-NW4; SEC. 35-N2NE (ALL THAT PART OF THE NE/4 LYING NORTH AND EAST OF THE BOULDER AND WHITE ROCK RESERVOIR.

25. Distance to Nearest Mineral Lease Line: 50 ft 26. Total Acres in Lease: 240

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF | 12+1/4 | 8+5/8 | 24 | 700 | 300 | 700 | 0 |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 8,320 | 290 | 8,320 | 7,225 |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED.

34. Location ID: 336249

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NICK G. CURRAN

Title: PERMITTING Date: _____ Email: NICK.CURRAN@ENCANA.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

| | |
|--------------------------------------|---|
| API NUMBER 05 013 06596 00 | Permit Number: _____ Expiration Date: _____ |
|--------------------------------------|---|

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|------------------------|--------------------|
| 2094796 | APD ORIGINAL | LF@2217701 2094796 |
| 2094797 | WELL LOCATION PLAT | LF@2217702 2094797 |
| 2094798 | TOPO MAP | LF@2217703 2094798 |
| 2094799 | MINERAL LEASE MAP | LF@2217743 2094799 |
| 2094800 | SURFACE AGRMT/SURETY | LF@2217704 2094800 |
| 2094801 | 30 DAY NOTICE LETTER | LF@2217705 2094801 |
| 2094802 | DEVIATED DRILLING PLAN | LF@2217706 2094802 |
| 2094803 | EXCEPTION LOC REQUEST | LF@2217707 2094803 |
| 2094804 | EXCEPTION LOC WAIVERS | LF@2217708 2094804 |
| 2094805 | PROPOSED SPACING UNIT | LF@2217709 2094805 |

Total Attach: 10 Files