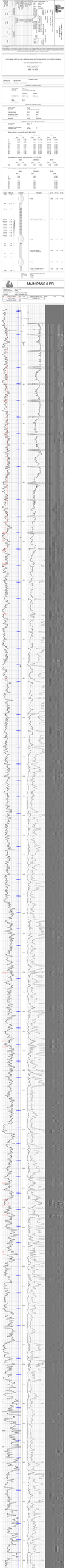
Company : EOG RESOURCES, INC.
Well : LOVELY 100H-1
Field : WILDCAT
County : LEA
State : NEW MEXICO
Location : API# 30-025-45911
Sec 1 Twp 24S Rge 34E
Elevation : KB 3,615 ft
GL 3,590 ft
Permanent Datum : GROUND LEVEL
Log Measured From : KB 25 ft above Permanent Datum
Drilling Measured From : KB
Date : 10-Jan-26
Run Number : ONE
Depth Driller : 20,900 ft
Depth Logger : 20,900 ft
Bottom Logged Interval : 20,900 ft
Top Logged Interval : 9,000 ft
Casing Driller : 13.375 in @ 1,500 ft
Casing Logger : 13.375 in @ 1,500 ft
Bit Size : 12.250 in
Type Fluid in Hole : OIL BASED MUD
Density : 9.6 lb/gal
Viscosity : 58 s/qt
Fluid Loss : 4.2 cc
Source of Sample : FLOWLINE
Rm @ Measured Temp : 0.12 @ 150 °F
Rmf @ Measured Temp : 0.09 @ 150 °F
Rmc @ Measured Temp : 0.16 @ 150 °F
Source of Rmf and Rmc : CALCULATED FROM Rm
Rm @ BHT : 0.07 @ 220 °F
Time Since Circulation : 24 hrs
Max Recorded Temperature : 220 °F
Equipment Number : 3
Location : HOBBS, NM
Recorded By : J. SMITH
Witnessed By : M. JONES
LOVELY 100H-1
API# 30-025-45911
SEC 1 TWN 24S RGE 34E
LEA COUNTY, NEW MEXICO
EOG RESOURCES, INC.
MAIN PASS
MAIN PASS 0 PSI
Gamma Ray
Resistivity
Density
Neutron
Caliper
Bit Size
Mud Weight
Mud Type
Fluid Loss
Viscosity
Rm @ Measured Temp
Rmf @ Measured Temp
Rmc @ Measured Temp
Rm @ BHT
Max Recorded Temperature
Time Since Circulation
Equipment Number
Location
Recorded By
Witnessed By
Run Number
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
Fluid Loss
Source of Sample
Rm @ Measured Temp
Rmf @ Measured Temp
Rmc @ Measured Temp
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Max Recorded Temperature

REPEAT PASS 0 PSI

LL &CC 36-14