

**FORM
2A**Rev
04/01

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400031192

Oil and Gas Location Assessment☐ New Location ☒ Amend Existing Location Location#: 317628

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

317628

Expiration Date:

☐ This location assessment is included as part of a permit application.**1. CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 47120

Name: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

3. Contact Information

Name: Cheryl Light

Phone: (720) 929-6461

Fax: (720) 929-7461

email: cheryl.light@anadarko.com

**4. Location
Identification:**

Name: FREDERICK STATE TANK BATTERY Number: 2-36

County: WELD

QuarterQuarter: SWNE Section: 36 Township: 2N Range: 68W Meridian: 6 Ground Elevation: 5018

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2214 feet, from North or South section line: FSL and 1880 feet, from East or West section line: FEL

Latitude: 40.093742 Longitude: -104.949040 PDOP Reading: 6.0 Date of Measurement: 12/07/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits:	<input type="checkbox"/>	Drilling Pits:	<input type="checkbox"/>	Wells:	<input type="checkbox"/>	Production Pits:	<input type="checkbox"/>	Dehydrator Units:	<input type="checkbox"/>
Condensate Tanks:	<input type="checkbox"/>	Water Tanks:	<u>1</u>	Separators:	<u>16</u>	Electric Motors:	<input type="checkbox"/>	Multi-Well Pits:	<input type="checkbox"/>
Gas or Diesel Motors:	<input type="checkbox"/>	Cavity Pumps:	<input type="checkbox"/>	LACT Unit:	<input type="checkbox"/>	Pump Jacks:	<input type="checkbox"/>	Pigging Station:	<input type="checkbox"/>
Electric Generators:	<input type="checkbox"/>	Gas Pipeline:	<input type="checkbox"/>	Oil Pipeline:	<input type="checkbox"/>	Water Pipeline:	<input type="checkbox"/>	Flare:	<u>1</u>
Gas Compressors:	<input type="checkbox"/>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u>16</u>	Fuel Tanks:	<u>16</u>		

Other:

6. Construction:

Date planned to commence construction: 05/20/2010 Size of disturbed area during construction in acres: 0.60
Estimated date that interim reclamation will begin: 06/30/2010 Size of location after interim reclamation in acres: 0.60
Estimated post-construction ground elevation: _____ Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☐ Is H2S anticipated? Yes ☐ No ☐
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☐
Mud disposal: Offsite ☐ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: _____

7. Surface Owner:

Name: Dacono State Phone: 303-442-2299
Address: Investment Co. Fax: _____
Address: 6825 E. Tennessee Ave., #235 Email: _____
City: Denver State: CO Zip: 80224 Date of Rule 306 surface owner consultation: 10/28/2009
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☐ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease
☐ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20010124 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 2470, public road: 1926, above ground utilit: 1926
, railroad: 39339, property line: 1926

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 40 Nunn Loan 1 to 3 percent

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☐ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 2876, water well: 2511, depth to ground water: 1

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

Permit #441224-MH Nearest surface water is potential pond No ground water data is available

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: DJREGULATORY@ANADARKO.COM

Print Name: CHERYL LIGHT Title: SR. REGULATORY ANALYST

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400031196	30 DAY NOTICE LETTER	FREDERICK NOTICE LETTER - WAIVED.pdf
400031197	HYDROLOGY MAP	FREDERICK STATE TANK HYDROLOGY MAP.pdf
400031199	NRCS MAP UNIT DESC	FREDERICK STATE TANK NRCS MAP.pdf
400031201	LOCATION PICTURES	PICTURE FORMAT 040109.pdf
400031202	LOCATION DRAWING	Tank Battery 400' Radius.pdf
400031208	ACCESS ROAD MAP	FREDERICK STATE 2-36 ACCESS ROAD MAP.pdf
400031209	SURFACE AGRMT/SURETY	SURFACE USE AGREEMENT.pdf

Total Attach: 7 Files