

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28600	4. Contact Name	Lynn Neely
2. Name of Operator:	Exxon Mobil Corporation	Phone:	281-654-1949
3. Address:	P. O. Box 4358, COPR-MI-205	Fax:	262-313-9747
City:	Houston	State:	Tx.
Zip:	77210-4358		
5. API Number	05-103-11631-00	OGCC Facility ID Number	
6. Well/Facility Name:	Freedom Unit	Well/Facility Number	197-28A8
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWSW, Sec. 28, T1S, R97W, 6th P.M.	Surface Ecpmt Diagram	
9. County:	Rio Blanco	Technical Info Page	
11. Federal, Indian or State Lease Number:	N/A	Other	

Complete the Attachment  
Checklist

OP OGCC

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b>	<b>Attach New Survey Plat</b>	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of <b>Surface</b> Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of <b>Surface</b> Footage to Exterior Section Lines:		
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:		
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:
<b>GPS DATA:</b>		
Date of Measurement	PDOP Reading	Instrument Operator's Name

<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> <b>Remove from surface bond</b>
						Signed surface use agreement attached
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>					<b>NUMBER</b>
Effective Date:	From:					To:
Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual					Effective Date:
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>					
Was location ever built?	Date well shut in or temporarily abandoned:					
Is site ready for inspection?	Has Production Equipment been removed from site?					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT					
<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)					
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	*submit cbl and cement job summaries					
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date	
<input type="checkbox"/> <b>RECLAMATION:</b>	Attach technical page describing final reclamation procedures per Rule 1004.					
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.					

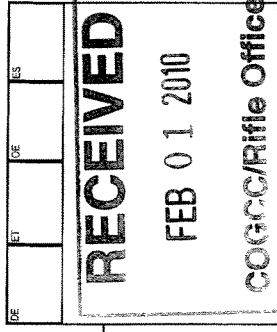
## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> <b>Notice of Intent</b>	Approximate Start Date:	02/01/2010	<input type="checkbox"/> <b>Report of Work Done</b>	Date Work Completed:	
<b>Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)</b>					
<input type="checkbox"/> <b>Intent to Recomplete</b> (submit form 2)	<input type="checkbox"/> <b>E&amp;P Waste Disposal</b>				
<input type="checkbox"/> <b>Change Drilling Plans</b>	<input type="checkbox"/> <b>Request to Vent or Flare</b>				
<input type="checkbox"/> <b>Gross Interval Changed?</b>	<input type="checkbox"/> <b>Repair Well</b>				
<input type="checkbox"/> <b>Casing/Cementing Program Change</b>	<input checked="" type="checkbox"/> <b>Rule 502 variance requested</b>				
	<input type="checkbox"/> <b>Status Update/Change of Remediation Plans</b>				
	<input type="checkbox"/> <b>Other:</b>				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lynn Neely Date: 02/01/2010 Email: lynn.r.neely@exxonmobil.comPrint Name: Lynn Neely Title: Regulatory SpecialistOGCC Approved: Kim J. King Title: EIT III Date: FEB 02 2010

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 01 2010

COGCC/Rifle Office

1. OGCC Operator Number: 28600 API Number: 05-103-11631-00
2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Freedom Unit Well/Facility Number: 197-28A8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 28, T1S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test temperature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not violate the basic intent of the Oil and Gas Conservation Act.