

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## **SUNDRY NOTICE**



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**RECEIVED**

**FEB 01 2010**

**COGCC/Rifle Office**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28600	4. Contact Name Lynn Neely	Complete the Attachment Checklist
2. Name of Operator: Exxon Mobil Corporation		
3. Address: P. O. Box 4358, COPR-MI-205	Phone: 281-854-1949	
City: Houston State: Tx Zip: 77210-4358	Fax: 262-313-9747	
5. API Number 05-103-11633-00	OGCC Facility ID Number	
6. Well/Facility Name: Freedom Unit	7. Well/Facility Number 197-28A5	Survey Plat
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW, Sec. 28, T1S, R97W, 6th P.M.	Directional Survey
9. County: Rio Blanco	10. Field Name: Piceance Creek	Surface Equipmt Diagram
11. Federal, Indian or State Lease Number: N/A		Technical Info Page
		Other

## General Notice

<b>CHANGE OF LOCATION:</b>		<b>Attach New Survey Plat</b>	(a change of surface qtr/qtr is substantive and requires a new permit)
		FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:			
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:			
Change of Bottomhole Footage to Exterior Section Lines:			
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No	
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:	
<b>GPS DATA:</b>			
Date of Measurement	PDOP Reading	Instrument Operator's Name	

<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>				<input type="checkbox"/> <b>Remove from surface bond</b> Signed surface use agreement attached	
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	

CHANGE OF OPERATOR (prior to drilling):		CHANGE WELL NAME	NUMBER
Effective Date:	_____	From: _____	_____
Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____	_____
		Effective Date: _____	_____

<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for Inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
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<input type="checkbox"/> <b>SPUD DATE:</b> _____	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)				
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>					
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

# Technical Engineering/Environmental Notice

☒ Notice of Intent  
Approximate Start Date: 02/01/2010

☐ Report of Work Done  
Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)					
<input type="checkbox"/>	Intent to Recomplete (submit form 2)	<input type="checkbox"/>	Request to Vent or Flare	<input type="checkbox"/>	E&P Waste Disposal
<input type="checkbox"/>	Change Drilling Plans	<input type="checkbox"/>	Repair Well	<input type="checkbox"/>	Beneficial Reuse of E&P Waste
<input type="checkbox"/>	Gross Interval Changed?	<input checked="" type="checkbox"/>	Rule 502 variance requested	<input type="checkbox"/>	Status Update/Change of Remediation Plans
<input type="checkbox"/>	Casing/Cementing Program Change	<input type="checkbox"/>	Other: _____		for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lynn Neely Date: 02/01/2010 Email: lynn.neely@exxonmobil.com

Print Name: Lynn Neely Title: Regulatory Specialist

COGCC Approved: Keith King Title EIT III Date: FEB 02 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 01 2010

OGCC/Rifle Office

1. OGCC Operator Number:

28600

API Number: 05-103-11633-00
2. Name of Operator:

Exxon Mobil Corporation

OGCC Facility ID # 0
3. Well/Facility Name:

Freedom Unit

Well/Facility Number: 197-28A5
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

NWSW, Sec. 28, T1S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test temperature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not violate the basic intent of the Oil and Gas Conservation Act.