

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Friday, January 29, 2010 11:33 AM
To: Kubeczko, Dave
Subject: FW: Laramie Energy II, Knox 03-16 PAD, SESE Sec 3 T8S R96W, Garfield County, Form 2A (#2094049) Review

Scan No 2032792 CORRESPONDENCE 2A#2094049

From: Wayne Bankert [mailto:wbankert@Laramie-Energy.com]
Sent: Thursday, January 28, 2010 3:43 PM
To: Kubeczko, Dave
Subject: RE: Laramie Energy II, Knox 03-16 PAD, SESE Sec 3 T8S R96W, Garfield County, Form 2A (#2094049) Review

Dave,
No issues on LEII's side. Normal Operations for us.

Wayne P. Bankert
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Grand Junction, CO 81506
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From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Thursday, January 28, 2010 3:26 PM
To: wbankert@Laramie-Energy.com
Subject: Laramie Energy II, Knox 03-16 PAD, SESE Sec 3 T8S R96W, Garfield County, Form 2A (#2094049) Review

Wayne,

I have been reviewing the Knox 03-16 PAD (#2094049) **Form 2A**. COGCC requests the following clarifications regarding the data Laramie Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 240 feet. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) a **sensitive area** and requiring the following conditions of approval (COAs):
 - COA 4** - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.
2. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 36 feet bgs for a well located 670 feet from the proposed well pad. COGCC guidelines require designating all locations within 1/8 of a mile of a domestic water well a **sensitive area**. The following conditions of approval (COAs) will apply:

COA 7 - Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

COA 8 - Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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