

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, January 28, 2010 12:46 PM
To: Kubeczko, Dave
Subject: FW: Wexpro F. Wilson 36, NESE Sec 21 T12N R100W, Moffat County, Form 2A (#2585430) Review

Scan No 2032790 CORRESPONDENCE 2A#2585430

From: Dee Findlay [mailto:Dee.Findlay@questar.com]
Sent: Thursday, January 28, 2010 12:42 PM
To: Kubeczko, Dave
Subject: RE: Wexpro F. Wilson 36, NESE Sec 21 T12N R100W, Moffat County, Form 2A (#2585430) Review

Dave:
Wexpro is in agreement with all of the information listed below. Please make the necessary changes to the Form 2A.
Thank you for your help.

Dee Findlay
Wexpro Company
Permit Agent
307 922-5608
307 354-6346 (cell)
307 352-7575 (fax)
dee.findlay@questar.com

**** Please note that I am out of the office on the first and third Friday of each month****

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Thursday, January 28, 2010 12:25 PM
To: Dee Findlay
Subject: Wexpro F. Wilson 36, NESE Sec 21 T12N R100W, Moffat County, Form 2A (#2585430) Review

Dee,

I have been reviewing the F. Wilson 36 (#2585430) **Form 2A**. COGCC requests the following clarifications regarding the data Wexpro has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Construction (Section 6):** Form 2A indicates that mud disposal will be onsite; however no method was selected. A method for mud disposal needs to be selected (e.g., Land Farming, Land Spreading, or Other). I can make the change if you send an email with this request.
2. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 2547 feet bgs for a well located 8184 feet from the proposed well. COGCC's review did not find a water well at that distance. However, COGCC did find a closer water well located 6283 feet to the northwest (Permit No. 20452-R-Mountain Fuel Supply Company, industrial well), with a total depth of 680 feet bgs, a depth to groundwater of 649 feet bgs, and a pumping rate of 17 gpm. This well may be more indicative of site groundwater conditions. I can make the change if you send me an email with this request.
3. **General:** Due to the potentially fractured nature of the surface material in the area, the following condition of approval (COA) will apply:
COA 9 - Reserve pit must be lined.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issues also need to be addressed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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