



\*\*\* NOTICE OF ALLEGED VIOLATION \*\*\*

OGCC Operator Number: 26420  
Name of Operator: EDDY OIL COMPANY  
Address: 1875 S MARSHALL CIR ATTN: EDDY MORGIGNO  
City: LAKEWOOD State: CO Zip: 80232  
Company Representative: EDDY MORGIGNO

Date Notice Issued:  
10/05/2009

Well Name: DUPPER Well Number: 2 Facility Number: 244055  
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW 26 4N 65W 6 County: WELD  
API Number: 05 123 11848 00 Lease Number: 65449

COGCC Representative: ELLSWORTH STUART Phone Number: 303 894-2100

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 10/01/2009 Approximate Time of Violation: 5:00PM  
Description of Alleged Violation:  
The violation occurred on 10/01/2009 at the Eddy Oil Company, Dupper #2 (05-123-11848), NWNW 26, 4N, 65W Weld County. Operator performed a bradenhead test which indicated a hole in the production casing. See attached Bradenhead test.

Act, Order, Regulation, Permit Conditions Cited:  
COGCC RULE 317, 326.

Abatement or Corrective Action Required to be Performed by Operator:  
A Sundry Notice, Form 4, shall be submitted within 7 days including a detailed work plan and a wellbore diagram. The Sundry Notice will be approved by the Director prior to casing repair operations. Repairs shall be completed within 30 days of approval.  
Abatement or Corrective Action to be Completed by (date): 11/10/2009  
\* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: \_\_\_\_\_ Title: \_\_\_\_\_  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
Company Comments:  
\_\_\_\_\_  
\_\_\_\_\_

\*\*\* THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED \*\*\*

**WARNING**  
Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

**PENALTY PROPOSED BY THE DIRECTOR PER RULE 523**

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed. The Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804  
BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401  
BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607  
BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: Date: 10/05/09 Time: \_\_\_\_\_  
Resolution Approved by: \_\_\_\_\_ Date: \_\_\_\_\_