

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1759820

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 336595

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

336595

Expiration Date:

01/12/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 46290

Name: K P KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: SHERRY GLASS

Phone: (303) 825-4822 x116

Fax: (303) 825-4825

email: SGLASS@KPK.COM

4. Location Identification:

Name: WESTERN Number: 5-16-32R

County: WELD

Quarter: SWNW Section: 16 Township: 4N Range: 66W Meridian: 6 Ground Elevation: 4737

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1957 feet, from North or South section line: FNL and 612 feet, from East or West section line: FWL

Latitude: 40.313540 Longitude: -104.789730 PDOP Reading: 6.0 Date of Measurement: 03/29/2007

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: 1 Wells: 2 Production Pits: Dehydrator Units:

Condensate Tanks: Water Tanks: Separators: Electric Motors: Multi-Well Pits:

Gas or Diesel Motors: Cavity Pumps: LACT Unit: Pump Jacks: Pigging Station:

Electric Generators: Gas Pipeline: 2 Oil Pipeline: 2 Water Pipeline: Flare:

Gas Compressors: VOC Combustor: Oil Tanks: Fuel Tanks:

Other: Will be piped to existng battery west of location, footprint will be expanded.

6. Construction:

Date planned to commence construction: 12/01/2009 Size of disturbed area during construction in acres: 1.38
Estimated date that interim reclamation will begin: 02/05/2010 Size of location after interim reclamation in acres: 0.50
Estimated post-construction ground elevation: 4737 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite X Onsite Method: Land Farming Land Spreading X Disposal Facility
Other:

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation:
Surface Owner: X Fee State Federal Indian
Mineral Owner: X Fee State Federal Indian
The surface owner is: X the mineral owner X committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

X Well Surety ID: 20010023 Gas Facility Surety ID: Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 591 , public road: 612 , above ground utilit: 308
, railroad: 5280 , property line: 612

10. Current Land Use (Check all that apply):

Crop Land: X Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: X Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 72

NRCS Map Unit Name: VONA LOAMY SAND 0-3% Slopes

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 06/19/2007

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 44, water well: 490, depth to ground water: 30

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

THERE WILL BE NO CONDUCTOR PIPE USED IN THE CONSTRUCTION OF THIS WELLBORE. SURFACE CONSULTATION W/THE SURFACE OWNER WILL PROBABLY TAKE PLACE SOMETIME BEFORE 11/30/09. NO SUA W/SURFACE OWNER, BUT NEGOTIATIONS ARE PENDING. WILL FORWARD SUA WHEN AVAILABLE. SURFACE IMPROVEMENTS W/IN 400' OF THIS PROPOSED LOCATION ARE INDICATED ON WELL LOC. MAP. SEVERAL ARE NOT READILY VISIBLE, SO PHOTOS MUST BE VISUALLY COMPARED TO THE WELL LOCATION MAP. Closest surface water is local irrigation ditch. PAGE 2 OF WESTERN #5-16-32R, LOCATION 336595, FORM 2A.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/04/2009 Email: SGLASS@KPK.COM

Print Name: SHERRY GLASS Title: ENG TECH

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neshin

COGCC Approved: _____

Director of COGCC

Date: 1/13/2010

Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system is required.

Attachment Check List

Att Doc Num	Name	Doc Description
1641277	CORRESPONDENCE	LF@2199678 1641277
1759820	FORM 2A	LF@2185057 1759820
1759821	LOCATION PICTURES	LF@2184988 1759821
1759822	LOCATION PICTURES	LF@2184990 1759822
1759823	LOCATION DRAWING	LF@2184991 1759823
1759824	HYDROLOGY MAP	LF@2184998 1759824
1759825	HYDROLOGY MAP	LF@2184993 1759825
1759826	ACCESS ROAD MAP	LF@2184994 1759826
1759827	NRCS MAP UNIT DESC	LF@2185060 1759827
1759828	MULTI-WELL PLAN	LF@2184995 1759828
1759844	OTHER	LF@2185059 1759844

Total Attach: 11 Files