

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400023444

Oil and Gas Location Assessment

New Location       Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100185

Name: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

3. Contact Information

Name: Judith Walter

Phone: (720) 876-3702

Fax: (720) 876-4702

email: judith.walter@encana.com

4. Location Identification:

Name: SGU      Number: CDP J25 496

County: GARFIELD

Quarter: NWSE Section: 25 Township: 4S Range: 96W Meridian: 6 Ground Elevation: 8211

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2211 feet, from North or South section line: FSL and 2120 feet, from East or West section line: FEL

Latitude: 39.672122 Longitude: -108.115194 PDOP Reading: 2.6 Date of Measurement: 08/05/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits:  Drilling Pits:  Wells:  Production Pits:  Dehydrator Units:   
 Condensate Tanks:  Water Tanks:  Separators:  Electric Motors:  Multi-Well Pits:   
 Gas or Diesel Motors:  Cavity Pumps:  LACT Unit:  Pump Jacks:  Pigging Station:   
 Electric Generators:  Gas Pipeline:  Oil Pipeline:  Water Pipeline:  Flare:   
 Gas Compressors:  VOC Combustor:  Oil Tanks:  Fuel Tanks:

Other: Other: 2 Slug Catchers, 2 Corrosion Inhibitor Tanks, 2 Methanol Tanks, 1 Dry Gas Meter Run, 1 Fuel Gas Regulation & Dryer System. Three Gas Pipelines: 3-Phase, Dry Gas, Gas Lift. Three Water Pipelines: Produced Water, High Pressure Frac Water, Liquids.

6. Construction:

Date planned to commence construction: 02/01/2010 Size of disturbed area during construction in acres: 2.70  
 Estimated date that interim reclamation will begin: 09/01/2010 Size of location after interim reclamation in acres: 2.70  
 Estimated post-construction ground elevation: 8212 Will a closed loop system be used for drilling fluids: Yes   
 Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
 Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
 Other: This is a CDP Facility, all the surface here will be utilized for equipment to run this facility. There will be SWM controls in place, and inspected by EnCana's EH&S group.

7. Surface Owner:

Name: EnCana Oil & Gas (USA) Phone: 720-876-5119  
 Address: 370 17th St., Suite 1700 Fax: 720-876-6119  
 Address: \_\_\_\_\_ Email: \_\_\_\_\_  
 City: Denver State: CO Zip: 80202 Date of Rule 306 surface owner consultation: 08/12/2009  
 Surface Owner:  Fee  State  Federal  Indian  
 Mineral Owner:  Fee  State  Federal  Indian  
 The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executor of the oil and gas lease  the applicant  
 The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
 Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID 0

8. Reclamation Financial Assurance:

Well Surety ID: 0  Gas Facility Surety ID: 20020067  Waste Mgmt. Surety ID: \_\_\_\_\_

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes  No   
 Distance, in feet, to nearest building: 68147, public road: 157, above ground utilit: 66792  
 , railroad: 126350, property line: 4877

10. Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

11. Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: #53 Parachute-Rhone loams, 5 to 30 percent slopes  
 NRCS Map Unit Name: \_\_\_\_\_  
 NRCS Map Unit Name: \_\_\_\_\_

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No   
 Plant species from:  NRCS or,  field observation Date of observation: 08/10/2009  
 List individual species: Spotted Knapweed, trace of hounds tongue

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): Big Sagebrush, Serviceberry, Rabbitbrush, Antelope Bitterbrush, Oakbrush, Grass and Forbs

#### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 228 , water well: 8163 , depth to ground water: 0

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

#### 15. Comments:

On-Site Date was 8/12/09 with BLM and CDOW, the SGU CDP and Frac Pads were discussed. This CDP (Central Delivery Point) facility is discussed in the Liberty Pipeline System, with Topo D1 attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/17/2009 Email: judith.walter@encana.com

Print Name: Judith Walter Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

#### **Attachment Check List**

Att Doc Num	Name	Doc Description
400023448	LOCATION DRAWING	1_SGU CDP J25 496 Location Drawing.pdf
400023452	HYDROLOGY MAP	2_Hydrology SGU CDP J25496.11.30.09.pdf
400023453	ACCESS ROAD MAP	3_Access Road Map SGU CDP J25 496.pdf
400023454	REFERENCE AREA MAP	4_SGU CDP J25 496 Reference Area MAP.pdf
400023456	NRCS MAP UNIT DESC	6_NRCS SGU CDP J25 496 Map Unit Description #53.pdf
400023457	CONST. LAYOUT DRAWINGS	7_Construction Layout Drawings SGU CDP J25 496.pdf
400023458	PROPOSED BMPs	8_SGU CDP J25 496 Proposed BMPs.pdf
400023459	OTHER	9_EnCana Oil & Gas _USA_ Inc. Liberty Pipeline System.pdf
400023460	FORM 2A SUBMITTED	400023460.pdf
400027617	REFERENCE AREA PICTURES	5_Reference Area Pictures SGU CDP J25 496 1 of 2.pdf
400027618	REFERENCE AREA PICTURES	5_Reference Area Pictures SGU CDP J25 496 2 of 2.pdf
400027919	LOCATION PICTURES	SGU CDP J25 496 - PHOTOS easterly westerly.pdf
400027920	LOCATION PICTURES	SGU CDP J25 496 - PHOTOS northerly southerly.pdf
400027921	LOCATION PICTURES	SGU CDP J25 496 - PHOTOS NW Northler.pdf

Total Attach: 14 Files