

**FORM
2A**Rev
04/01

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400023444

Oil and Gas Location Assessment☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

☒ This location assessment is included as part of a permit application.**1. CONSULTATION**☐ This location is included in a Comprehensive Drilling Plan. CDP # _____☒ This location is in a sensitive wildlife habitat area.☒ This location is in a wildlife restricted surface occupancy area.☐ This location includes a Rule 306.d.(1)A.ii. variance request.**2. Operator**Operator Number: 100185Name: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-5632**3. Contact Information**Name: Judith WalterPhone: (720) 876-3702Fax: (720) 876-4702email: judith.walter@encana.com**4. Location**

Identification:

Name: SGUNumber: CDP J25 496County: GARFIELDQuarterQuarter: NWSE Section: 25 Township: 4S Range: 96W Meridian: 6 Ground Elevation: 8211

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2211 feet, from North or South section line: FSL and 2120 feet, from East or West section line: FELLatitude: 39.672122 Longitude: -108.115194 PDOP Reading: 2.6 Date of Measurement: 08/05/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits:	<input type="text" value="0"/>	Drilling Pits:	<input type="text" value="0"/>	Wells:	<input type="text" value="0"/>	Production Pits:	<input type="text" value="0"/>	Dehydrator Units:	<input type="text" value="0"/>
Condensate Tanks:	<input type="text" value="0"/>	Water Tanks:	<input type="text" value="0"/>	Separators:	<input type="text" value="1"/>	Electric Motors:	<input type="text" value="10"/>	Multi-Well Pits:	<input type="text" value="0"/>
Gas or Diesel Motors:	<input type="text" value="0"/>	Cavity Pumps:	<input type="text" value="0"/>	LACT Unit:	<input type="text" value="1"/>	Pump Jacks:	<input type="text" value="0"/>	Pigging Station:	<input type="text" value="4"/>
Electric Generators:	<input type="text" value="4"/>	Gas Pipeline:	<input type="text" value="3"/>	Oil Pipeline:	<input type="text" value="0"/>	Water Pipeline:	<input type="text" value="3"/>	Flare:	<input type="text" value="0"/>
Gas Compressors:	<input type="text" value="0"/>	VOC Combustor:	<input type="text" value="0"/>	Oil Tanks:	<input type="text" value="0"/>	Fuel Tanks:	<input type="text" value="0"/>		

Other: Other: 2 Slug Catchers, 2 Corrosion Inhibitor Tanks, 2 Methanol Tanks, 1 Dry Gas Meter Run, 1 Fuel Gas Regulation & Dryer System. Three Gas Pipelines: 3-Phase, Dry Gas, Gas Lift. Three Water Pipelines: Produced Water, High Pressure Frac Water, Liquids.

6. Construction:

Date planned to commence construction: 02/01/2010 Size of disturbed area during construction in acres: 2.70
Estimated date that interim reclamation will begin: 09/01/2010 Size of location after interim reclamation in acres: 2.70
Estimated post-construction ground elevation: 8212 Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☐ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☐
Mud disposal: Offsite ☐ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: This is a CDP Facility, all the surface here will be utilized for equipment to run this facility. There will be SWM controls in place, and inspected by EnCana's EH&S group.

7. Surface Owner:

Name: EnCana Oil & Gas (USA) Phone: 720-876-5119
Address: 370 17th St., Suite 1700 Fax: 720-876-6119
Address: _____ Email: kirsten.orahood@encana.com
City: Denver State: CO Zip: 80202 Date of Rule 306 surface owner consultation: 08/12/2009
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☐ Fee ☐ State ☒ Federal ☐ Indian
The surface owner is: ☐ the mineral owner ☒ committed to an oil and gas lease
☐ is the executor of the oil and gas lease ☒ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way
☒ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID 20020026

8. Reclamation Financial Assurance:

☐ Well Surety ID: 0 ☒ Gas Facility Surety ID: 20020026 ☐ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 68147, public road: 157, above ground utilit: 66792
railroad: 126350, property line: 4877

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: #53 Parachute-Rhone loams, 5 to 30 percent slopes
NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☒ No ☐
Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 08/10/2009
List individual species: Spotted Knapweed, trace of hounds tongue

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☒ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☒ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☒ Other (describe): Big Sagebrush, Serviceberry, Rabbitbrush, Antelope Bitterbrush, Oakbrush, Grass and Forbs

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 228 , water well: 8163 , depth to ground water: 0

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☒ No ☐ Yes

15. Comments:

On-Site Date was 8/12/09 with BLM and CDOW, the SGU CDP and Frac Pads were discussed. This CDP (Central Delivery Point) facility is discussed in the Liberty Pipeline System, with Topo D1 attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: judith.walter@encana.com

Print Name: Judith Walter Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400023448	LOCATION DRAWING	1_SGU CDP J25 496 Location Drawing.pdf
400023452	HYDROLOGY MAP	2_Hydrology SGU CDP J25496.11.30.09.pdf
400023453	ACCESS ROAD MAP	3_Access Road Map SGU CDP J25 496.pdf
400023454	REFERENCE AREA MAP	4_SGU CDP J25 496 Reference Area MAP.pdf
400023455	REFERENCE AREA PICTURES	5_Reference Area Pictures SGU CDP J25 496.pdf
400023456	NRCS MAP UNIT DESC	6_NRCS SGU CDP J25 496 Map Unit Description #53.pdf
400023457	CONST. LAYOUT DRAWINGS	7_Construction Layout Drawings SGU CDP J25 496.pdf
400023458	PROPOSED BMPs	8_SGU CDP J25 496 Proposed BMPs.pdf
400023459	OTHER	9_EnCana Oil & Gas _USA_ Inc. Liberty Pipeline System.pdf

Total Attach: 9 Files