

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400027305

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100185

Name: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

3. Contact Information

Name: Judith Walter

Phone: (720) 876-3702

Fax: (720) 876-4702

email: judith.walter@encana.com

4. Location Identification:

Name: SGU Number: Frac Pad J25496

County: GARFIELD

Quarter: NWSE Section: 25 Township: 4S Range: 96W Meridian: 6 Ground Elevation: 8292

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1542 feet, from North or South section line: FSL and 1565 feet, from East or West section line: FEL

Latitude: 39.670289 Longitude: -108.113228 PDOP Reading: 1.8 Date of Measurement: 09/29/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text" value="0"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="0"/>	Production Pits: <input type="text" value="0"/>	Dehydrator Units: <input type="text" value="0"/>
Condensate Tanks: <input type="text" value="1"/>	Water Tanks: <input type="text" value="10"/>	Separators: <input type="text" value="0"/>	Electric Motors: <input type="text" value="0"/>	Multi-Well Pits: <input type="text" value="0"/>
Gas or Diesel Motors: <input type="text" value="17"/>	Cavity Pumps: <input type="text" value="0"/>	LACT Unit: <input type="text" value="0"/>	Pump Jacks: <input type="text" value="0"/>	Pigging Station: <input type="text" value="0"/>
Electric Generators: <input type="text" value="0"/>	Gas Pipeline: <input type="text" value="0"/>	Oil Pipeline: <input type="text" value="0"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value="0"/>
Gas Compressors: <input type="text" value="0"/>	VOC Combustor: <input type="text" value="0"/>	Oil Tanks: <input type="text" value="0"/>	Fuel Tanks: <input type="text" value="0"/>	

Other: See Note in 15. Comments

6. Construction:

Date planned to commence construction: 02/01/2010 Size of disturbed area during construction in acres: 6.73
Estimated date that interim reclamation will begin: 09/01/2011 Size of location after interim reclamation in acres: 2.10
Estimated post-construction ground elevation: 8292 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: No drilling on this location

7. Surface Owner:

Name: EnCana Oil & Gas (USA) Phone: 720-876-5119
Address: 370 17th Street, Suite 1700 Fax: 720-8766119
Address: Email: kirsten.orahood@encana.com
City: Denver State: CO Zip: 80202 Date of Rule 306 surface owner consultation: 08/12/2009
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
is the executor of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID 0

8. Reclamation Financial Assurance:

Well Surety ID: Gas Facility Surety ID: 20020067 Waste Mgmt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 67479 , public road: 407 , above ground utilit: 66144
, railroad: 71844 , property line: 4203

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Parachute-Rhone loams, #53, 5 to 30 percent slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 08/10/2009

List individual species: Trace of Hounds Tongue

Check all plant communities that exist in the disturbed area.

Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)

Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)

Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)

Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)

Mountain Riparian (Cottonwood, Willow, Blue Spruce)

Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)

Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)

Alpine (above timberline)

Other (describe): Big Sagebrush, Serviceberry, Rabbitbrush, Antelope Bitterbrush, Grass, Forbs

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 737, water well: 7438, depth to ground water: 0

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

On - Site Date was 8/12/2009, With BLM and CDOW, the SGU CDP and SGU Frac pads were discussed. The Frac pad was discussed at the on-site but the exact location was not determined until 9/29/09. The Frac pad is discussed in the Liberty Pipeline system, with Topo D1 attached.

This facility is planned with one Special Purpose Pit (used to hold frac water) the water will run through pipeline to the SGU B36 496 and the SGU F25 496 pads for remote frac/completion operations. This will greatly reduce water truck traffic in the area.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: judith.walter@encana.com

Print Name: Judith Walter Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400027361	LOCATION PICTURES	1_Location Pictures SGU FRAC PAD J25 496.pdf
400027362	LOCATION DRAWING	2_Location Drawing SGU FRAC PAD J25 496.pdf
400027363	HYDROLOGY MAP	3_HydrologyJ25496FracPad.11.30.09.pdf
400027364	REFERENCE AREA MAP	5_Reference Area Map SGU Frac Pad J25 496.pdf
400027366	NRCS MAP UNIT DESC	7_NRCS SGU Frac Pad J25 496 Map Unit Description #53.pdf
400027367	PROPOSED BMPs	9_SGU Frac Pad J25 496 Proposed BMPs.pdf
400027368	OTHER	10_EnCana Oil & Gas _USA_ Inc. Liberty Pipeline System.pdf
400027506	REFERENCE AREA PICTURES	6_SGU Frac Pad J25496_Reference area Pictures 1 of 2.pdf
400027507	REFERENCE AREA PICTURES	6_SGU Frac Pad J25496_Reference area Pictures 2 of 2.pdf
400027508	ACCESS ROAD MAP	4_Access Road Map SGU Frac Pad J25 496.pdf
400027510	CONST. LAYOUT DRAWINGS	8_Construction Layout Drawings SGU Frac Pad J25 496.pdf

Total Attach: 11 Files