

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400026954

Plugging Bond Surety

20030009

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

6. Contact Name: KATE SHIRLEY Phone: (303)228-4449 Fax: (303)228-4286
Email: kshirley@nobleenergyinc.com

7. Well Name: GUTTERSEN STATE CC Well Number: 20-31D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6986

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 20 Twp: 4N Rng: 63W Meridian: 6

Latitude: 40.303290 Longitude: -104.469280

Footage at Surface: 553 FNL/FSL FNL 492 FEL/FWL FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4690 13. County: WELD

14. GPS Data:

Date of Measurement: 09/08/2009 PDOP Reading: 1.8 Instrument Operator's Name: David C. Holmes

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1320 FNL 75 FEL 1320 FNL 75 FEL
Bottom Hole: FNL/FSL 1320 FNL 75 FEL
Sec: 19 Twp: 4N Rng: 63W Sec: 19 Twp: 4N Rng: 63W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 492 ft 19. Distance to nearest well permitted/completed in the same formation: 814 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407-87	160	GWA
Niobrara	NBRR	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20030012

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T4N-R63W, Section 19: Lots 1 & 2, E/2W/2, Below 7440 feet, Section 19: E/2

25. Distance to Nearest Mineral Lease Line: 75 ft 26. Total Acres in Lease: 629

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	600	252	600	0
1ST	7+7/8	4+1/2	11.6#	6,986	619	6,986	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well is on a multi-well pad with the proposed Gutteresen State CC20-30D and is twinning the existing Gutteresen State CC20-4JI. No Conductor Casing will be used. 1st String TOC=200' above Niobrara. The proposed Rule 318Ae spacing unit configuration=E/2NE/4 of Section 19 and W/2NW/4 of Section 20, T4N-R63W.

34. Location ID: 332422

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KATE SHIRLEY

Title: REGULATORY SPECIALIST Date: _____ Email: kshirley@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05	Permit Number: _____ Expiration Date: _____
CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400026982	WELL LOCATION PLAT	Guttersen State CC20-31D_Plat.pdf
400026983	30 DAY NOTICE LETTER	Guttersen State CC20-31D_30 Day Letter.pdf
400026987	DEVIATED DRILLING PLAN	Guttersen State CC20-31D_Directional Plan.pdf
400026988	PROPOSED SPACING UNIT	Guttersen State CC20-31D_Rule 318Ae Package.pdf

Total Attach: 4 Files