

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400017989
Plugging Bond Surety
20090029

3. Name of Operator: HRM RESOURCES LLC 4. COGCC Operator Number: 10273

5. Address: 410 17TH ST STE 1200
City: DENVER State: CO Zip: 80202

6. Contact Name: Andy Peterson Phone: (970)669-7411 Fax: (970)669-4077
Email: andy.peterson@petersonenergy.com

7. Well Name: Kortum Well Number: 1-21

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8666

WELL LOCATION INFORMATION

10. QtrQtr: CNW Sec: 21 Twp: 1S Rng: 67W Meridian: 6

Latitude: 39.953979 Longitude: -104.898382

Footage at Surface: 1321 FNL/FSL FNL 1322 FEL/FWL FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 5256 13. County: ADAMS

14. GPS Data:

Date of Measurement: 10/23/2009 PDOP Reading: 0.0 Instrument Operator's Name: NO GPS

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1322 ft

18. Distance to nearest property line: 1321 ft 19. Distance to nearest well permitted/completed in the same formation: 2672 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407-87	160	NW4
Niobrara	NBRR	407-87	160	NW4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T1S-R67W, Section 21: NW/4

25. Distance to Nearest Mineral Lease Line: 1321 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	1,511	720	1,511	0
1ST	7+7/8	4+1/5	11.6	8,655	215	8,655	7,250
			Stage Tool	5,964	275	5,964	4,750

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Recomplete / Perforate the Codell, SUA on File, No Surface Disturbance

34. Location ID: 320501

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andy Peterson

Title: V.P. of Operations Date: 12/9/2009 Email: andy.peterson@petersonenerg

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/10/2010

API NUMBER
05 001 09485 00

Permit Number: _____ Expiration Date: 1/9/2011

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400020841	30 DAY NOTICE LETTER	LF@2200308 400020841
400020842	OTHER	LF@2200309 400020842
400020844	OTHER	LF@2200310 400020844
400020846	FORM 2 SUBMITTED	LF@2200311 400020846
400020855	APD APPROVED	LF@2210526 400020855
400020856	WELL LOCATION PLAT	LF@2200313 400020856
400027615	APD ORIGINAL	LF@2200312 400027615

Total Attach: 7 Files