

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
**2105066**  
Plugging Bond Surety

**APPLICATION FOR PERMIT TO:**

1.  **Drill**,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850  
 5. Address: 1515 ARAPAHOE ST STE 1000  
 City: DENVER State: CO Zip: 80202  
 6. Contact Name: GREG DAVIS Phone: (303)606-4071 Fax: (303)629-8272  
 Email: GREG.J.DAVIS@WILLIAMS.COM  
 7. Well Name: WRIGHT, CASTEEL AND SMALLWOOD Well Number: SG 444-28  
 8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 5128

**WELL LOCATION INFORMATION**

10. QtrQtr: SWSE Sec: 28 Twp: 7S Rng: 96W Meridian: 6  
 Latitude: 39.404500 Longitude: -108.110397  
 Footage at Surface: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
1216 FSL 1470 FEL  
 11. Field Name: GRAND VALLEY Field Number: 31290  
 12. Ground Elevation: 5089 13. County: GARFIELD

14. GPS Data:  
Date of Measurement: 07/29/2009 PDOP Reading: 1.4 Instrument Operator's Name: ROBERT KAY

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
449 FSL 1107 FEL 449 FSL 1107 FEL  
 Sec: 28 Twp: 7S Rng: 96W Sec: 28 Twp: 7S Rng: 96W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 337 ft  
 18. Distance to nearest property line: 37 ft 19. Distance to nearest well permitted/completed in the same formation: 401 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-42	80	S/2SE/4

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 869 ft 26. Total Acres in Lease: 2100

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: EVAPORATION& BACKFILL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24+1	18+4	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	1,002	350	1,002	0
1ST	7+7/8	4+1/2	11.6	5,128	510	5,128	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments SEMI-CLOSED LOOP

34. Location ID: 334397

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GREG DAVIS

Title: SUPERVISOR PERMITS Date: \_\_\_\_\_ Email: GREG.J.DAVIS@WILLIAMS.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2105066	APD ORIGINAL	LF@2206197 2105066
2105067	LOCATION PICTURES	LF@2205978 2105067
2105068	WELL LOCATION PLAT	LF@2206198 2105068
2105069	TOPO MAP	LF@2206199 2105069
2105070	HYDROLOGY MAP	LF@2206200 2105070
2105071	REFERENCE AREA MAP	LF@2206201 2105071
2105072	CONST. LAYOUT DRAWINGS	LF@2206202 2105072
2105073	OIL & GAS LEASE	LF@2206207 2105073
2105074	SURFACE AGRMT/SURETY	LF@2206203 2105074
2105075	DEVIATED DRILLING PLAN	LF@2206206 2105075
2105076	EXCEPTION LOC REQUEST	LF@2206204 2105076
2105077	EXCEPTION LOC WAIVERS	LF@2206205 2105077
2109398	LOCATION PICTURES	LF@2205980 2109398
2109399	LOCATION PICTURES	LF@2205979 2109399

Total Attach: 14 Files