

FORM

2

Rev  
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2585365

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000  
City: DENVER State: CO Zip: 80202

6. Contact Name: LISA dee Phone: (303)260-4538 Fax: (303)629-8268  
Email: LISA.DEE@WILLIAMS.COM

7. Well Name: CHEVRON Well Number: TR 424-28-597

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 9170

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 28 Twp: 5s Rng: 97w Meridian: 6

Latitude: 39.580015 Longitude: -108.285394

Footage at Surface: 948 FNL/FSL FSL 1953 FEL/FWL FWL

11. Field Name: TRAIL RIDGE Field Number: 83825

12. Ground Elevation: 8374 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 01/05/2009 PDOP Reading: 1.0 Instrument Operator's Name: PAT MCLINSKEY

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 616 FSL 1923 FWL FWL Bottom Hole: FNL/FSL 616 FSL 1923 FEL/FWL FWL  
Sec: 28 Twp: 5S Rng: 97W Sec: 28 Twp: 5S Rng: 97W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 17 ft

18. Distance to nearest property line: 6494 ft 19. Distance to nearest well permitted/completed in the same formation: 342 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	510-44		
WILLIAMS FORK	WMFK	510-17		

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 2073 ft 26. Total Acres in Lease: 17

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: EVAPORATION AND BACK

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	60	100	60	0
SURF	14+3/4	9+5/8	32.3	2,554		2,554	0
1ST	7+7/8	4+1/2	11.6	9,170		9,170	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments CEMENT WILL BE CIRCULATED TO THE SURFACE IN THE CONDUCTOR & SURFACE STRINGS. CEMENT WILL BE CIRCULATED TO 200' ABOVE THE UPPERMOST MESAVERDE SAND IN THE PRODUCTION STRING. LOCATION CONSTRUCTED. NO EXPANSION NEEDED - NO ADDITIONAL SURFACE DISTURBANCE. NEW PRODUCTION PIT WILL BE DUG - SEE 2A FOR DETAILS. BHL AND TD SHIFT. REVISED WELL PLAT AND DIRECTIONAL INCLUDED.

34. Location ID: 335925

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LISA DEE

Title: REGULATORY Date: \_\_\_\_\_ Email: LISA.DEE@WILLIAMS.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**API NUMBER**

05 045 17817 00

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
2585365	APD ORIGINAL	LF@2204595 2585365
2585366	WELL LOCATION PLAT	LF@2204596 2585366
2585367	DEVIATED DRILLING PLAN	LF@2204597 2585367

Total Attach: 3 Files