

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2093325

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack 3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: JENNIFER HEAD Phone: (303)606-4342 Fax: (303)629-8275Email: JENNIFER.HEAD@WILLIAMS.COM7. Well Name: FEDERAL RGU Well Number: 322-35-1988. Unit Name (if appl): RYAN GULCH UNIT Unit Number: COC068239
X9. Proposed Total Measured Depth: 12

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 35 Twp: 1S Rng: 98W Meridian: 6Latitude: 39.919264 Longitude: -108.362627Footage at Surface: 2448 FNL/FSL FSL 1916 FEL/FWL FWL11. Field Name: SULPHUR CREEK Field Number: 8009012. Ground Elevation: 6778.3 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 11/10/2008 PDOP Reading: 2.4 Instrument Operator's Name: MARK BESSIE15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

1738 FNL 1903 FWL 1738 FNL 1903 FWLSec: 35 Twp: 1S Rng: 98W Sec: 35 Twp: 1S Rng: 98W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 213 ft18. Distance to nearest property line: 1916 ft 19. Distance to nearest well permitted/completed in the same formation: 660 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES			
SEGO	SEGO			
WILLIAMS FORK	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC060735

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T1S, R98W: SECTION 34, LOTS 1, 8; SECTION 35, LOTS 1-16; SECTION 36, LOTS 2-7, 10-16

25. Distance to Nearest Mineral Lease Line: 1738 ft 26. Total Acres in Lease: 1209

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAPORATION & BACKFIL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	80	135	80	0
SURF	14+3/4	9+5/8	36	3,872		3,872	0
1ST	8+3/4	4+1/2	11.6	12		12	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **CEMENT WILL BE CIRCULATED TO THE SURFACE IN THE CONDUCTOR STRING. CEMENT WILL BE CIRCULATED TO 200' ABOVE THE UPPERMOST MESAVERDE SAND IN THE PRODUCTION STRING. LOCATION AND PITS CONSTRUCTED; NOT LOCATED IN AN RSO. NO EXPANSION NEEDED. MOU IN PLACE WITH THE DOW FOR WINTER OPS. DERRICK HEIGHT 142'.**

34. Location ID: 316596

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER HEAD

Title: REGULATORY Date: _____ Email: JENNIFER.HEAD@WILLIAMS.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 103 11490 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2093325	APD ORIGINAL	LF@2200494 2093325

Total Attach: 1 Files