

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

## 2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE Refiling Sidetrack 

Document Number:

400022877

Plugging Bond Surety

3. Name of Operator: OMIMEX PETROLEUM INC 4. COGCC Operator Number: 661905. Address: 2001 BEACH ST STE 810City: FORT WORTH State: TX Zip: 761036. Contact Name: Cliff Williams Phone: (817)321-7015 Fax: (817)735-8033Email: Cliff\_williams@omimexgroup.com7. Well Name: Bennett Well Number: 4-15-5-45

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 2680

## WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 15 Twp: 5n Rng: 45W Meridian: 6Latitude: 40.408850 Longitude: -102.375520Footage at Surface: 583 FNL/FSL 583 FEL/FWL  
FNL FWL11. Field Name: Phuma Field Number: 6865012. Ground Elevation: 3816.7 13. County: YUMA

## 14. GPS Data:

Date of Measurement: 12/15/2009 PDOP Reading: 1.8 Instrument Operator's Name: E. Johnson15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No17. Distance to the nearest building, public road, above ground utility or railroad: 583 ft18. Distance to nearest property line: 583 ft 19. Distance to nearest well permitted/completed in the same formation: 1289 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Niobrara               | NBRR           | 318B                    | 160                           |                                      |

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
w/2 of Section 15, Township 5N, Range 45W and other lands.

25. Distance to Nearest Mineral Lease Line: 583 ft 26. Total Acres in Lease: 481

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF        | 9+7/8        | 7              | 17              | 450           | 200          | 450           |            |
| 1ST         | 6+1/4        | 4+1/2          | 10.5            | 2,630         | 53           | 2,630         | 1,959      |

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No conductor casing will be used in this well. Perforations in this well will be above 2500'. Our only reason for total depth being lower is for ratholing tools.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cliff Williams

Title: Land Manager Date: \_\_\_\_\_ Email: cliff\_williams@omimexgroup.co

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

|  |   |
|--|---|
| <b>API NUMBER</b><br>05 125 09607 00         | Permit Number: _____ Expiration Date: _____ |
| <b>CONDITIONS OF APPROVAL, IF ANY:</b> _____ |   |

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

| Att Doc Num | Name                 | Doc Description                  |
|-------------|----------------------|----------------------------------|
| 400023257   | LOCATION DRAWING     | BENNETT4-15-5-45 Loc Draw.pdf    |
| 400023261   | TOPO MAP             | Bennett Topo Map.pdf             |
| 400023262   | 30 DAY NOTICE LETTER | Bennett 30-day notice letter.pdf |

Total Attach: 3 Files