

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400017886  
Plugging Bond Surety  
20020067

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**     Deepen,     Re-enter,     Recomplete and Operate

2. TYPE OF WELL  
 OIL     GAS     COALBED     OTHER \_\_\_\_\_  
 SINGLE ZONE     MULTIPLE ZONE     COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC      4. COGCC Operator Number: 100185  
 5. Address: 370 17TH ST STE 1700  
 City: DENVER      State: CO      Zip: 80202-5632  
 6. Contact Name: Julia Carter      Phone: (720)876.5240      Fax: (720)876.6240  
 Email: Julia.Carter@encana.com  
 7. Well Name: N. Parachute      Well Number: EF08D-19 C29 59  
 8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 13336

**WELL LOCATION INFORMATION**

10. QtrQtr: NENW    Sec: 28    Twp: 5S    Rng: 95W    Meridian: 6  
 Latitude: 39.590372      Longitude: -108.080214  
 Footage at Surface:      FNL/FSL      FEL/FWL  
616      FNL      2028      FWL  
 11. Field Name: Grand Valley      Field Number: 31290  
 12. Ground Elevation: 7011      13. County: GARFIELD

14. GPS Data:  
Date of Measurement: 11/02/2007    PDOP Reading: 1.8    Instrument Operator's Name: Robert Kay

15. If well is  Directional     Horizontal (highly deviated)    **submit deviated drilling plan.**  
 Footage at Top of Prod Zone:    FNL/FSL      FEL/FWL      Bottom Hole:    FNL/FSL      FEL/FWL  
2598    FNL      696      FEL      2598    FNL      696      FEL  
 Sec: 19    Twp: 5S    Rng: 95W      Sec: 19    Twp: 5S    Rng: 95W

16. Is location in a high density area? (Rule 603b)?     Yes     No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 9240 ft  
 18. Distance to nearest property line: 7233 ft    19. Distance to nearest well permitted/completed in the same formation: 338 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	479-15		

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 2598 ft 26. Total Acres in Lease: 25889

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Recycle & Bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	20	Line Pipe	90	6	90	
SURF	12+1/4	9+5/8	36	2,800	1,646	2,800	
2ND	7+7/8	4+1/2	11.6	13,336	1,120	13,336	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments EnCana Oil & Gas (USA) Inc. owns surface, EnCana minerals. The full well number is EF08D-19 C29 595. This is a Refile. API # 05-045-15594. This location has been built and no further surface disturbance will occur, therefore a Form 2A will not be submitted. There have been no changes to the well plan, surface conditions or lease terms. Please note the surface casing hole size will be both 12-1/4" and 14-3/4". The second string, or production casing, hole size will be both 7-7/8" and 8-3/4" with its cement top at 200' above WMFK. Cement top for both conductor and surface casing will be run to surface.

34. Location ID: 335692

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julia M. Carter

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: Julia.Carter@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**API NUMBER**

05 045 15594 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.