

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

1791399

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒
Refiling ☒Sidetrack ☐3. Name of Operator: EXXON MOBIL OIL CORPORATION4. COGCC Operator Number: 287005. Address: P O BOX 4358 WGR RM 310City: HOUSTON State: TX Zip: 77210-43586. Contact Name: MARK DEL PICO Phone: (281)654-1926 Fax: (281)654-1940Email: MARK.DELPICO@EXXONMOBIL.COM7. Well Name: PICEANCE CREEK Well Number: 197-36A38. Unit Name (if appl): PICEANCE CREEK Unit Number: COC47666X9. Proposed Total Measured Depth: 14100

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 36 Twp: 1S Rng: 97W Meridian: 6Latitude: 39.918661 Longitude: -108.229043
 Footage at Surface: 1865 FNL/FSL FSL 2639 FEL/FWL FWL
11. Field Name: PICEANCE CREEK Field Number: 6880012. Ground Elevation: 7083 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 09/12/2007 PDOP Reading: 2.4 Instrument Operator's Name: T. PETTY15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 970 FSL 2396 FEL/FWL FEL Bottom Hole: FNL/FSL 970 FSL 2396 FEL/FWL FEL
 Sec: 36 Twp: 1S Rng: 97W Sec: 36 Twp: 1S Rng: 97W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft18. Distance to nearest property line: 327 ft 19. Distance to nearest well permitted/completed in the same formation: 933 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| MESAVERDE | MVRD | | | |
| OHIO CREEK | OHCRK | | | |
| WASATCH | WSTC | | | |

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC053141

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 10 ft 26. Total Acres in Lease: 579

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 20 | 16 | LINEPIPE | 120 | 90 | 120 | 0 |
| SURF | 14+3/4 | 10+3/4 | 45.5 | 4,700 | 2,400 | 4,700 | 0 |
| 1ST | 9+7/8 | 7 | 26 | 9,800 | 1,510 | 9,800 | 4,400 |
| 2ND | 6+1/8 | 4+1/2 | 15.1 | 14 | 640 | | 7,500 |

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☒ None

33. Comments THIS APD EXPIRES ON 2/18/2010. NO CHANGE TO APPROVED APD. THIS PAD HAS BEEN BUILT & CONDUCTOR/CELLARS HAVE BEEN SET FOR ALL 10 WELLS ON THIS PAD. NO FORM 2A IS REQUIRED AS THIS IS NOT IN A RSO AREA. API #05-103-11182-00.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK DEL PICO

Title: REGULATORY Date: _____ Email: MARK.DELPICO@EXXONMO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 103 11183 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|--------------|--------------------|
| 1791399 | APD ORIGINAL | LF@2197490 1791399 |

Total Attach: 1 Files