

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400015272

Plugging Bond Surety

20080020

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: BOPCO LP 4. COGCC Operator Number: 10172

5. Address: 201 MAIN ST STE 2700
City: FT WORTH State: TX Zip: 79102

6. Contact Name: Reed Haddock Phone: (303)799-5080 Fax: (303)799-5081
Email: rhaddock@basspet.com

7. Well Name: Yellow Creek Federal Well Number: 35-33-3536

8. Unit Name (if appl): Yellow Creek Unit Number: 68957

9. Proposed Total Measured Depth: 12200

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 35 Twp: 1N Rng: 98W Meridian: 6

Latitude: 40.009610 Longitude: -108.356510

Footage at Surface: 1443 FNL/FSL FSL 1986 FEL/FWL FEL

11. Field Name: Yellow Creek Field Number: 97955

12. Ground Elevation: 6267.6 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 10/07/2009 PDOP Reading: 1.5 Instrument Operator's Name: Brock Slaugh

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1208 FSL 1949 FWL 1208 FSL 1949 FWL
Bottom Hole: FNL/FSL 1208 FSL 1949 FWL
Sec: 35 Twp: 1N Rng: 98W Sec: 35 Twp: 1N Rng: 98W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3500

18. Distance to nearest property line: 1208 19. Distance to nearest well permitted/completed in the same formation: 1362

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Lower Segro	SEGO			
Mesa Verde	MVRD			
Rollins	RLNS			

21. Mineral Ownership: Fee State Federal Indian Lease #: 59394

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached lease.

25. Distance to Nearest Mineral Lease Line: 1208 26. Total Acres in Lease: 2364

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	28+20		94	60	120	60	0
SURF	14+3/4	9+5/8	36	3,358	1,391	3,358	0
1ST	8+3/4	5+1/2	17	12,200	1,506	12,200	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments There will be no additional pad disturbance. This pad was built in November 2007. This is the second well on this pad. A closed loop system will be used. No pits will be used. Cuttings will be hauled to an EPA approved landfill.

34. Location ID: 316660

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: 11/30/2009 Email: rhaddock@basspet.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400015472	FED. DRILLING PERMIT	YCF 35-33-3536 - Fed. Permit - 10-2009.pdf
400015474	LEASE MAP	BOPCO YCF - Mineral Lease Map - 12.01.08..pdf
400015475	ACCESS ROAD MAP	YCF 35-33-3536 - Access Road Map.pdf
400015479	DEVIATED DRILLING PLAN	YCF 35-33-3536 - Directional Plans - 10-2009.pdf
400015483	LOCATION PHOTO	YCF 35-33-3536 - Location Area Photo's.pdf
400015487	DRILLING PLAN	YCF 35-33-3536 - Drilling Plan.pdf
400015499	WELL LOCATION PLAT	YCF 35-33-3536 - Location Plat.pdf
400018637	OTHER	35-33-1 - 10-9-2009.pdf
400018645	FORM 2 SUBMITTED	400018645.pdf
400019427	SURFACE AGRMT/SURETY	YCF 35-33-3536 - Surface Use Plan - 12-1-2009.pdf
400019428	LEGAL/LEASE DESCRIPTION	Lease 59394.pdf

Total Attach: 11 Files