

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400018152
Plugging Bond Surety
20070091

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: UNIOIL 4. COGCC Operator Number: 90950

5. Address: 1775 SHERMAN ST STE 3000
City: DENVER State: CO Zip: 80203

6. Contact Name: Sarah Garrett Phone: (303)860-5803 Fax: (303)860-5838
Email: sgarrett@petd.com

7. Well Name: Reichert Well Number: 43-29DU

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7787

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 29 Twp: 4N Rng: 67W Meridian: 6
Latitude: 40.283600 Longitude: -104.913540

Footage at Surface: 2458 FNL/FSL FSL 2317 FEL/FWL FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4970 13. County: WELD

14. GPS Data:
Date of Measurement: 05/05/2009 PDOP Reading: 6.0 Instrument Operator's Name: Thomas G Carlson PLS 24657

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL 1980 FSL 623 FEL 623 FEL 623 FEL 623 FEL
Bottom Hole: FNL/FSL 1980 FSL 623 FEL 623 FEL 623 FEL
Sec: 29 Twp: 4n Rng: 67w Sec: 29 Twp: 4n Rng: 67w

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 1870 ft
18. Distance to nearest property line: 179 ft 19. Distance to nearest well permitted/completed in the same formation: 750 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Dakota	DKTA		320	E2
J Sand	JSND		320	E2
Niobrara Codell	NB-CD	407-87	80	W2SE4
Sussex Shannon	SX-SN	N/A	80	W2SE4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20070028

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Reichert: Township 4 North, Range 67 West, 6th P.M., Section 21: W/2, Section 29: SE/4

25. Distance to Nearest Mineral Lease Line: 179 ft 26. Total Acres in Lease: 480

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	400	240	400	0
S.C. 1.1	7+7/8	4+1/2	10.5	7,787	230	7,787	4,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor casing will not be used. Well will be on the same pad as the following: Reichert 33-29U, 29DDU, 29SDU, 29PDU.

34. Location ID: 409543

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Garrett

Title: Landman Date: 11/25/2009 Email: sgarrett@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05	Permit Number: _____ Expiration Date: _____
CONDITIONS OF APPROVAL, IF ANY: _____	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400018176	30 DAY NOTICE LETTER	Reichert 33-29DU 30-day notice.pdf
400018178	DEVIATED DRILLING PLAN	Reichert 33-29DU Directional.pdf
400018179	TOPO MAP	Reichert 33-29DU Topo.pdf
400018180	PLAT	Reichert 33-29DU Plat.pdf
400018181	EXCEPTION LOC WAIVERS	Reichert Exception Loc. Waiver - 29SDU,43-29DU,33-29DU,29PDU,29DDU.pdf
400018182	EXCEPTION LOC REQUEST	Reichert Surf. Loc. Exc. Request.pdf
400018183	FORM 2 SUBMITTED	400018183.pdf

Total Attach: 7 Files