

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400013702

Plugging Bond Surety

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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

6. Contact Name: LINDA PAVELKA Phone: (303)228-4064 Fax: ()228-4286
Email: lpavelka@nobleenergyinc.com

7. Well Name: RULISON FEDERAL Well Number: 19-42D

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 10464

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 20 Twp: 7S Rng: 94W Meridian: 6

Latitude: 39.426118 Longitude: -107.919363

Footage at Surface: 2046 FNL/FSL FNL 30 FEL/FWL FWL

11. Field Name: RULISON Field Number: 75400

12. Ground Elevation: 7881 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 09/16/2008 PDOP Reading: 2.1 Instrument Operator's Name: RICHARD BULLEN

15. If well is Directional Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
2451 FNL 771 FEL 2451 FNL 771 FEL
Sec: 19 Twp: 7S Rng: 94W Sec: 19 Twp: 7S Rng: 94W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2090 ft

18. Distance to nearest property line: 729 19. Distance to nearest well permitted/completed in the same formation: 324

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	139-73	40	SENE
WILLIAMS FORK	WMFK	139-73	40	SENE

21. Mineral Ownership: Fee State Federal Indian Lease #: COC 67544

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED

25. Distance to Nearest Mineral Lease Line: 110 ft 26. Total Acres in Lease: 736

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAP. PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	LINE PIPE	120	15	120	0
SURF	12+1/4	8+5/8	24	2,500	545	2,500	0
1ST	7+7/8	4+1/2	11.6	10,454	520	10,454	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THE PRODUCTION CASING TOP OF CEMENT WILL BE 200' ABOVE TOP OF GAS.
DOE WAS NOTIFIED 11/9/2009 OF TIER 2 PROJECT RULISON SAP STATUS.
PLEASE SEE BLM NOTICE OF STAKING ATTACHED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LINDA PAVELKA

Title: REGULATORY MANAGER Date: 11/17/2009 Email: lpavelka@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400014177	30 DAY NOTICE LETTER	_Pad 19H- Notice 30 day letter.pdf
400014178	CORRESPONDENCE	_Pad 19H Notify DOE-mail.pdf
400014181	DEVIATED DRILLING PLAN	RF 19-42D Plan #1_Report.pdf
400014183	PLAT	RF 19-42D plat.pdf
400014184	FED. DRILLING PERMIT	RF 19-42D-NOS.pdf
400014185	SURFACE AGRMT/SURETY	_Pad 19H-Savage SUA.pdf
400016155	FORM 2 SUBMITTED	400016155.pdf
400019763	OIL & GAS LEASE	_Pad 19H-BLM lease.pdf

Total Attach: 8 Files