

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, December 08, 2009 12:28 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Noble Energy, Millage C 11-28D, SWSE Sec 2 T4N R64W, Weld County, Form 2A #400012321 Review

Scan No 2032681      CORRESPONDENCE      2A#400012321

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**From:** KShirley@nobleenergyinc.com [mailto:KShirley@nobleenergyinc.com]  
**Sent:** Tuesday, December 01, 2009 3:18 PM  
**To:** Kubeczko, Dave  
**Subject:** Re: Noble Energy, Millage C 11-28D, SWSE Sec 2 T4N R64W, Weld County, Form 2A #400012321 Review

Hi Dave,

Noble agrees to the COA's and the changes for this well.

Thanks,



"Kubeczko, Dave" <[Dave.Kubeczko@state.co.us](mailto:Dave.Kubeczko@state.co.us)>

To <[kshirley@nobleenergyinc.com](mailto:kshirley@nobleenergyinc.com)>

cc

11/18/2009 01:24 PM

Subject Noble Energy, Millage C 11-28D, SWSE Sec 2 T4N R64W, Weld County, Form 2A #400012321 Review

Kate,

I have been reviewing the Millage C 11-28D Form 2A (#400012321). COGCC requests the following clarifications regarding the data Noble has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 13 feet bgs for a well located 50 feet away from the proposed pad. COGCC's review indicates that the well referenced (Permit No. 5965-R-Lower Latham Reservoir, irrigation well) is located 915 feet to the southeast, with a total depth of 70 feet bgs and a depth to groundwater of 8 feet bgs. I can make the change if you send me an email with this request.

2. **Water Resources (Section 14):** Based on depth to groundwater of 8 feet bgs, as well as the highly permeable nature of the near surface unconsolidated materials in this area, COGCC guidelines require designating all locations with shallow groundwater (i.e., less than 20 feet) a **sensitive area** and requiring the following conditions of approval (COAs):

**COA 1** - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.

**COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC requires your written acknowledgement of these COAs prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
707 Wapiti Court, Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497x5  
FAX: (970) 625-5682  
Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)

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