

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400020319

Plugging Bond Surety

20090077

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒Refiling ☒Sidetrack ☐3. Name of Operator: EXXON MOBIL OIL CORPORATION4. COGCC Operator Number: 287005. Address: P O BOX 4358 WGR RM 310City: HOUSTON State: TX Zip: 77210-43586. Contact Name: LYNN NEELY Phone: (281)654-1949 Fax: (262)313-9747Email: LYNN.R.NEELY@EXXONMOBIL.COM7. Well Name: PICEANCE CREEK UNIT Well Number: 296-6A28. Unit Name (if appl): PICEANCE CREEK Unit Number: COC047666
X9. Proposed Total Measured Depth: 14500

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 6 Twp: 2S Rng: 96W Meridian: 6Latitude: 39.900013 Longitude: -108.212101Footage at Surface: 453 FNL/FSL FSL 1918 FEL/FWL FWL11. Field Name: PICEANCE CREEK Field Number: 6880012. Ground Elevation: 7366 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 08/21/2008 PDOP Reading: 1.9 Instrument Operator's Name: D. PETTY15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 791 FNL 2019 FWL FWL Bottom Hole: FNL/FSL 791 FNL 2019 FWL FWL
Sec: 7 Twp: 2S Rng: 96W Sec: 7 Twp: 2S Rng: 96W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 222 ft18. Distance to nearest property line: 15174 ft 19. Distance to nearest well permitted/completed in the same formation: 933 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MESAVERDE	MVRD			
OHIO CREEK	OHCRK			
WASATCH	WSTC			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COD052131

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP AMD MINERLA LEASE DESCRIPTION

25. Distance to Nearest Mineral Lease Line: 339 ft 26. Total Acres in Lease: 71

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+2	20	LINE PIPE	120	96	120	
SURF	14+3/4	10+3/4	45.5	4,700	1,490	4,700	
2ND	9+7/8	7	26 OR 23	9,750	770	9,750	4,200
3RD	6+1/8	4+1/2	15.1	14,200	280	14,200	7,000

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments THERE HAVE BEEN NO CHANGES TO SURROUNDING LAND OR MINERAL LEASE DESCRIPTION. WELL PAD HAS BEEN BUILT AND RIG IS CURRENTLY DRILLING THE PCU 296-6A7 WELL (SPUDED 12/07/09). PUC 296-6A10 SHOULD SPUD IN JANUARY 2010 AND PCU 296-6A9 SHOULD SPUD IN FEBRUARY 2010. ALL OTHER WELLS ON THIS WELL PAD WILL REQUIRE A REFILE APD.

34. Location ID: 398837

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LYNN NEELY

Title: REGULATORY SPECIALIST Date: 12/8/2009 Email: LYNN.R.NEELY@EXXONMOB

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 103 11476 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400020476	FORM 2 SUBMITTED	400020476.pdf

Total Attach: 1 Files