

FORM  
2  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

Document Number:  
1808654  
Plugging Bond Surety  
20070094

3. Name of Operator: NEWFIELD PRODUCTION COMPANY 4. COGCC Operator Number: 10240

5. Address: 1401 17TH ST STE 1000  
City: DENVER State: CO Zip: 80202

6. Contact Name: ERIC SUNDBEG Phone: (303)382-4470 Fax: ()  
Email: ESUNDBERG@NEWFIELD.COM

7. Well Name: MOSHER Well Number: 1-1H

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7100

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 1 Twp: 13S Rng: 54W Meridian: 6  
Latitude: 38.938372 Longitude: -103.388335

Footage at Surface: 647 FNL/FSL FSL 650 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 4864.6 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 10/02/2009 PDOP Reading: 2.3 Instrument Operator's Name: GNA

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 634 mi

18. Distance to nearest property line: 647 ft 19. Distance to nearest well permitted/completed in the same formation: 1 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CHEROKEE B	CHRK		320	

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: FEE

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 2007

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SECTION 1: T13N-R54W

25. Distance to Nearest Mineral Lease Line: 647 ft 26. Total Acres in Lease: 640

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: RESERVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	17+1/2	13+3/8	54.5	400	309	400	0
1ST	8+3/4	7	23	7,100	576	7,100	5,500

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments \_\_\_\_\_

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ERIC SUNDBERG

Title: REGULATORY Date: 10/23/2009 Email: ESUNDBERG@NEWFIELD.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Noshin Director of COGCC Date: 12/3/2009

**API NUMBER**  
05 073 06393 00

Permit Number: \_\_\_\_\_ Expiration Date: 12/2/2010

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@ state.co.us. 2) If production casing is set provide cement coverage to at least 200' above shallowest potential productive interval (200' above Cherokee minimum), and stage cement Cheyenne and Dakota (3350'-2800' minimum). Run CBL to verify primary and stage cement jobs. 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Cherokee, 40 sks cement above any DST zone, 40 sks cement 100' below base of Cheyenne (3350' up), 40 sks cement 50' above top of Dakota (2850' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
1808654	APD ORIGINAL	LF@2165210 1808654
1808655	WELL LOCATION PLAT	LF@2165212 1808655
1808656	DRILLING PLAN	LF@2165218 1808656
1808657	TOPO MAP	LF@2165214 1808657
1808943	WAIVERS	LF@2192091 1808943
1808944	WAIVERS	LF@2192092 1808944
2097742	ACCESS ROAD MAP	LF@2165216 2097742
2109226	SELECTED ITEMS REPORT	LF@2185823 2109226
400011559	FORM 2 SUBMITTED	LF@2171293 400011559

Total Attach: 9 Files