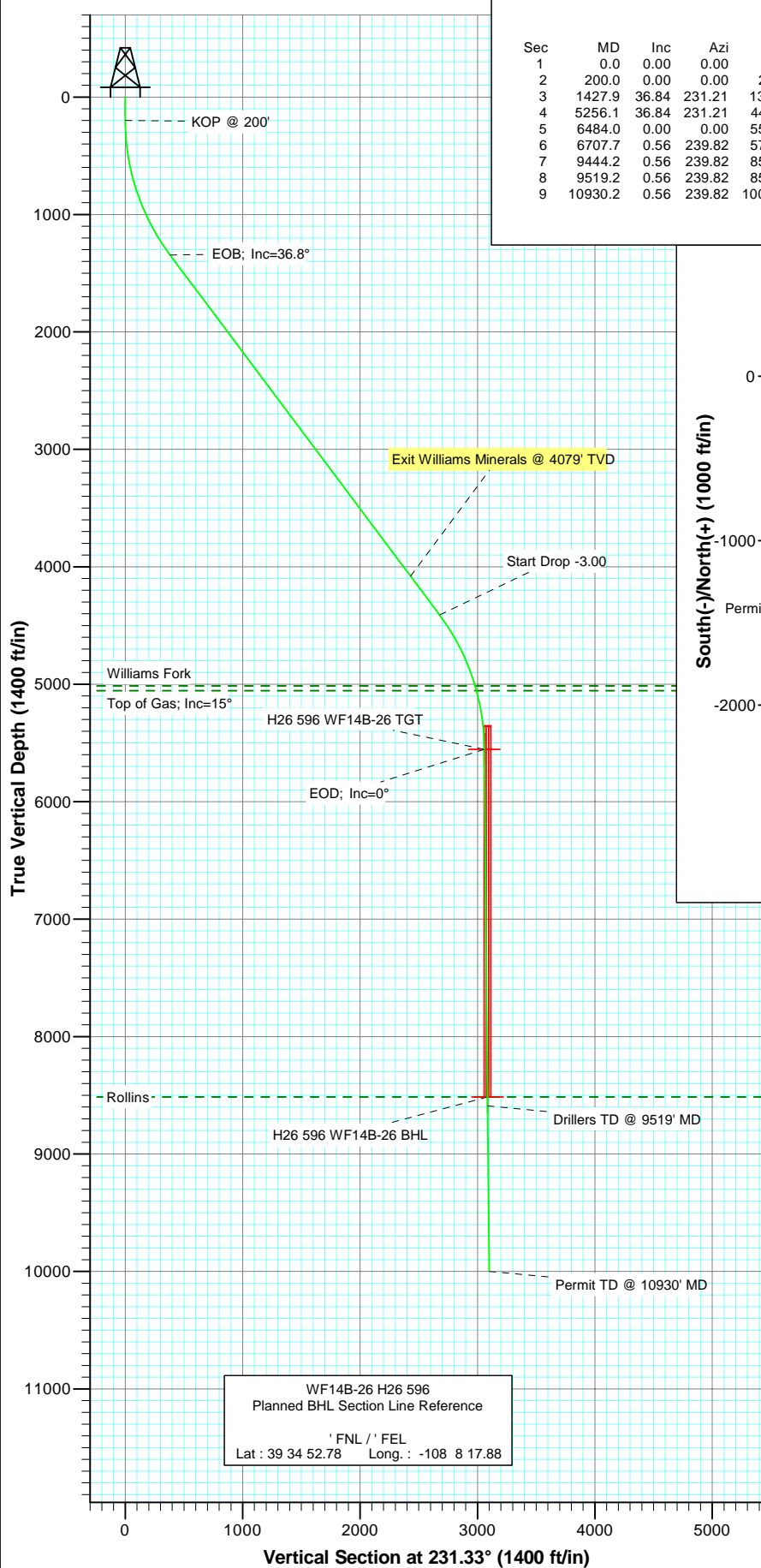
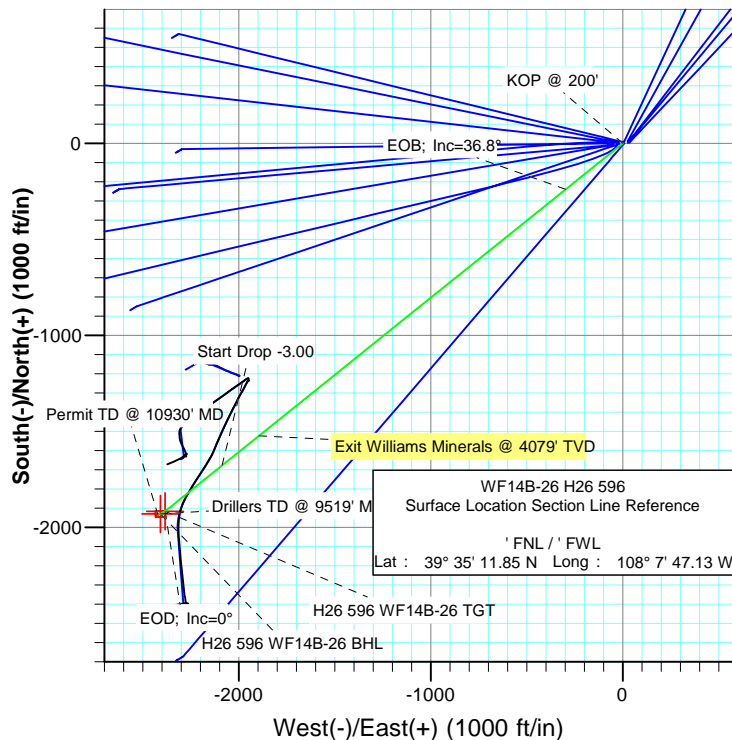




Project: North Piceance
Site: H26 596
Well: WF14B-26 H26 596
Wellbore: DD
Plan: Plan #3



| SECTION DETAILS | | | | | | | | | | |
|-----------------|---------|-------|--------|---------|---------|---------|------|--------|--------|----------------------|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1427.9 | 36.84 | 231.21 | 1345.0 | -238.9 | -297.2 | 3.00 | 231.21 | 381.3 | |
| 4 | 5256.1 | 36.84 | 231.21 | 4409.0 | -1676.6 | -2086.3 | 0.00 | 0.00 | 2676.5 | |
| 5 | 6484.0 | 0.00 | 0.00 | 5554.0 | -1915.4 | -2383.5 | 3.00 | 180.00 | 3057.8 | H26 596 WF14B-26 TGT |
| 6 | 6707.7 | 0.56 | 239.82 | 5777.7 | -1916.0 | -2384.5 | 0.25 | 239.82 | 3058.8 | |
| 7 | 9444.2 | 0.56 | 239.82 | 8514.0 | -1929.4 | -2407.5 | 0.00 | 0.00 | 3085.3 | H26 596 WF14B-26 BHL |
| 8 | 9519.2 | 0.56 | 239.82 | 8589.0 | -1929.8 | -2408.2 | 0.00 | 0.00 | 3086.0 | |
| 9 | 10930.2 | 0.56 | 239.82 | 10000.0 | -1936.7 | -2420.1 | 0.00 | 0.00 | 3099.6 | |



| FORMATION TOP DETAILS | | |
|-----------------------|--------|---------------------|
| TVDPath | MDPath | Formation |
| 5014.0 | 5936.6 | Williams Fork |
| 5054.0 | 5978.1 | Top of Gas; Inc=15° |
| 8514.0 | 9444.2 | Rollins |



Azimuths to True North
Magnetic North: 10.73°
Magnetic Field
Strength: 52564.1nT
Dip Angle: 65.87°
Date: 11/20/2008
Model: IGRF200510

DESIGN DETAILS: Plan #3

Job# 85xxx; LR
WELL @ 6114.0ft (Original Well Elev)

| Target | Azimuth | Origin Type | N/S | E/W | From TVD |
|----------------------|---------|-------------|-----|-----|----------|
| No Target (Freehand) | 231.33 | Slot | 0.0 | 0.0 | 0.0 |

Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|--------------------------------------|
| Database: | EDM 2003.21 US Multi User DB | Local Co-ordinate Reference: | Well WF14B-26 H26 596 |
| Company: | EnCana Oil & Gas (USA) Inc | TVD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Project: | North Piceance | MD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Site: | H26 596 | North Reference: | True |
| Well: | WF14B-26 H26 596 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | DD | | |
| Design: | Plan #3 | | |

| | | | |
|--------------------|---------------------------|----------------------|----------------|
| Project | North Piceance | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Colorado Central Zone | | |

| | | | | | |
|-----------------------|---------|--------------|-----------------|-------------------|-----------------|
| Site | H26 596 | | | | |
| Site Position: | | Northing: | 1,649,294.53 ft | Latitude: | 39° 35' 11.93 N |
| From: | Map | Easting: | 2,258,943.98 ft | Longitude: | 108° 7' 47.14 W |
| Position Uncertainty: | 0.0 ft | Slot Radius: | in | Grid Convergence: | -1.66 ° |

| | | | | | | |
|----------------------|------------------|--------|---------------------|-----------------|---------------|-----------------|
| Well | WF14B-26 H26 596 | | | | | |
| Well Position | +N/-S | 0.0 ft | Northing: | 1,649,286.41 ft | Latitude: | 39° 35' 11.85 N |
| | +E/-W | 0.0 ft | Easting: | 2,258,944.53 ft | Longitude: | 108° 7' 47.13 W |
| Position Uncertainty | | 0.0 ft | Wellhead Elevation: | ft | Ground Level: | 6,092.0 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | DD | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF200510 | 11/20/2008 | 10.74 | 65.87 | 52,564 |

| | | | | |
|--------------------------|------------------------------|-------------------|----------------------|----------------------|
| Design | Plan #3 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) |
| | 0.0 | 0.0 | 0.0 | 231.33 |

| Plan Sections | | | | | | | | | | |
|----------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|----------------------|---------------------|---------|--------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,427.9 | 36.84 | 231.21 | 1,345.0 | -238.9 | -297.2 | 3.00 | 3.00 | 0.00 | 231.21 | |
| 5,256.1 | 36.84 | 231.21 | 4,409.0 | -1,676.6 | -2,086.3 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6,484.0 | 0.00 | 0.00 | 5,554.0 | -1,915.4 | -2,383.5 | 3.00 | -3.00 | 0.00 | 180.00 | H26 596 WF14B-26 T |
| 6,707.7 | 0.56 | 239.82 | 5,777.7 | -1,916.0 | -2,384.5 | 0.25 | 0.25 | -53.72 | 239.82 | |
| 9,444.2 | 0.56 | 239.82 | 8,514.0 | -1,929.4 | -2,407.5 | 0.00 | 0.00 | 0.00 | 0.00 | H26 596 WF14B-26 E |
| 9,519.2 | 0.56 | 239.82 | 8,589.0 | -1,929.8 | -2,408.2 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 10,930.2 | 0.56 | 239.82 | 10,000.0 | -1,936.7 | -2,420.1 | 0.00 | 0.00 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|--------------------------------------|
| Database: | EDM 2003.21 US Multi User DB | Local Co-ordinate Reference: | Well WF14B-26 H26 596 |
| Company: | EnCana Oil & Gas (USA) Inc | TVD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Project: | North Piceance | MD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Site: | H26 596 | North Reference: | True |
| Well: | WF14B-26 H26 596 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | DD | | |
| Design: | Plan #3 | | |

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Comments / Formations |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|-----------------------|
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 30.0 | 0.00 | 0.00 | 30.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 60.0 | 0.00 | 0.00 | 60.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 90.0 | 0.00 | 0.00 | 90.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 120.0 | 0.00 | 0.00 | 120.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 150.0 | 0.00 | 0.00 | 150.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 180.0 | 0.00 | 0.00 | 180.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | KOP @ 200' |
| 210.0 | 0.30 | 231.21 | 210.0 | 0.0 | 0.0 | 0.0 | 3.00 | 3.00 | |
| 240.0 | 1.20 | 231.21 | 240.0 | -0.3 | -0.3 | 0.4 | 3.00 | 3.00 | |
| 270.0 | 2.10 | 231.21 | 270.0 | -0.8 | -1.0 | 1.3 | 3.00 | 3.00 | |
| 300.0 | 3.00 | 231.21 | 300.0 | -1.6 | -2.0 | 2.6 | 3.00 | 3.00 | |
| 330.0 | 3.90 | 231.21 | 329.9 | -2.8 | -3.4 | 4.4 | 3.00 | 3.00 | |
| 360.0 | 4.80 | 231.21 | 359.8 | -4.2 | -5.2 | 6.7 | 3.00 | 3.00 | |
| 390.0 | 5.70 | 231.21 | 389.7 | -5.9 | -7.4 | 9.4 | 3.00 | 3.00 | |
| 420.0 | 6.60 | 231.21 | 419.5 | -7.9 | -9.9 | 12.7 | 3.00 | 3.00 | |
| 450.0 | 7.50 | 231.21 | 449.3 | -10.2 | -12.7 | 16.3 | 3.00 | 3.00 | |
| 480.0 | 8.40 | 231.21 | 479.0 | -12.8 | -16.0 | 20.5 | 3.00 | 3.00 | |
| 510.0 | 9.30 | 231.21 | 508.6 | -15.7 | -19.6 | 25.1 | 3.00 | 3.00 | |
| 540.0 | 10.20 | 231.21 | 538.2 | -18.9 | -23.5 | 30.2 | 3.00 | 3.00 | |
| 570.0 | 11.10 | 231.21 | 567.7 | -22.4 | -27.9 | 35.7 | 3.00 | 3.00 | |
| 600.0 | 12.00 | 231.21 | 597.1 | -26.1 | -32.5 | 41.7 | 3.00 | 3.00 | |
| 630.0 | 12.90 | 231.21 | 626.4 | -30.2 | -37.6 | 48.2 | 3.00 | 3.00 | |
| 660.0 | 13.80 | 231.21 | 655.6 | -34.5 | -43.0 | 55.1 | 3.00 | 3.00 | |
| 690.0 | 14.70 | 231.21 | 684.6 | -39.2 | -48.7 | 62.5 | 3.00 | 3.00 | |
| 720.0 | 15.60 | 231.21 | 713.6 | -44.1 | -54.8 | 70.4 | 3.00 | 3.00 | |
| 750.0 | 16.50 | 231.21 | 742.4 | -49.3 | -61.3 | 78.6 | 3.00 | 3.00 | |
| 780.0 | 17.40 | 231.21 | 771.1 | -54.7 | -68.1 | 87.4 | 3.00 | 3.00 | |
| 810.0 | 18.30 | 231.21 | 799.7 | -60.5 | -75.3 | 96.6 | 3.00 | 3.00 | |
| 840.0 | 19.20 | 231.21 | 828.1 | -66.5 | -82.8 | 106.2 | 3.00 | 3.00 | |
| 870.0 | 20.10 | 231.21 | 856.3 | -72.9 | -90.7 | 116.3 | 3.00 | 3.00 | |
| 900.0 | 21.00 | 231.21 | 884.4 | -79.5 | -98.9 | 126.9 | 3.00 | 3.00 | |
| 930.0 | 21.90 | 231.21 | 912.4 | -86.3 | -107.4 | 137.8 | 3.00 | 3.00 | |
| 960.0 | 22.80 | 231.21 | 940.1 | -93.5 | -116.3 | 149.2 | 3.00 | 3.00 | |
| 990.0 | 23.70 | 231.21 | 967.7 | -100.9 | -125.6 | 161.1 | 3.00 | 3.00 | |
| 1,020.0 | 24.60 | 231.21 | 995.0 | -108.6 | -135.1 | 173.3 | 3.00 | 3.00 | |
| 1,050.0 | 25.50 | 231.21 | 1,022.2 | -116.5 | -145.0 | 186.0 | 3.00 | 3.00 | |
| 1,080.0 | 26.40 | 231.21 | 1,049.2 | -124.8 | -155.3 | 199.2 | 3.00 | 3.00 | |
| 1,110.0 | 27.30 | 231.21 | 1,076.0 | -133.3 | -165.8 | 212.7 | 3.00 | 3.00 | |
| 1,140.0 | 28.20 | 231.21 | 1,102.5 | -142.0 | -176.7 | 226.7 | 3.00 | 3.00 | |
| 1,170.0 | 29.10 | 231.21 | 1,128.8 | -151.0 | -187.9 | 241.1 | 3.00 | 3.00 | |
| 1,200.0 | 30.00 | 231.21 | 1,154.9 | -160.3 | -199.5 | 255.9 | 3.00 | 3.00 | |
| 1,230.0 | 30.90 | 231.21 | 1,180.8 | -169.8 | -211.3 | 271.1 | 3.00 | 3.00 | |
| 1,260.0 | 31.80 | 231.21 | 1,206.4 | -179.6 | -223.5 | 286.7 | 3.00 | 3.00 | |
| 1,290.0 | 32.70 | 231.21 | 1,231.8 | -189.6 | -235.9 | 302.7 | 3.00 | 3.00 | |
| 1,320.0 | 33.60 | 231.21 | 1,256.9 | -199.9 | -248.7 | 319.1 | 3.00 | 3.00 | |
| 1,350.0 | 34.50 | 231.21 | 1,281.8 | -210.4 | -261.8 | 335.9 | 3.00 | 3.00 | |
| 1,380.0 | 35.40 | 231.21 | 1,306.3 | -221.2 | -275.2 | 353.1 | 3.00 | 3.00 | |
| 1,410.0 | 36.30 | 231.21 | 1,330.7 | -232.2 | -288.9 | 370.6 | 3.00 | 3.00 | |
| 1,427.9 | 36.84 | 231.21 | 1,345.0 | -238.9 | -297.2 | 381.3 | 3.00 | 3.00 | EOB; Inc=36.8° |
| 1,440.0 | 36.84 | 231.21 | 1,354.7 | -243.4 | -302.9 | 388.6 | 0.00 | 0.00 | |
| 1,470.0 | 36.84 | 231.21 | 1,378.7 | -254.7 | -316.9 | 406.6 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|--------------------------------------|
| Database: | EDM 2003.21 US Multi User DB | Local Co-ordinate Reference: | Well WF14B-26 H26 596 |
| Company: | EnCana Oil & Gas (USA) Inc | TVD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Project: | North Piceance | MD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Site: | H26 596 | North Reference: | True |
| Well: | WF14B-26 H26 596 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | DD | | |
| Design: | Plan #3 | | |

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Comments / Formations |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|-----------------------|
| 1,500.0 | 36.84 | 231.21 | 1,402.7 | -265.9 | -330.9 | 424.5 | 0.00 | 0.00 | |
| 1,530.0 | 36.84 | 231.21 | 1,426.8 | -277.2 | -344.9 | 442.5 | 0.00 | 0.00 | |
| 1,560.0 | 36.84 | 231.21 | 1,450.8 | -288.5 | -359.0 | 460.5 | 0.00 | 0.00 | |
| 1,590.0 | 36.84 | 231.21 | 1,474.8 | -299.7 | -373.0 | 478.5 | 0.00 | 0.00 | |
| 1,620.0 | 36.84 | 231.21 | 1,498.8 | -311.0 | -387.0 | 496.5 | 0.00 | 0.00 | |
| 1,650.0 | 36.84 | 231.21 | 1,522.8 | -322.3 | -401.0 | 514.5 | 0.00 | 0.00 | |
| 1,680.0 | 36.84 | 231.21 | 1,546.8 | -333.5 | -415.0 | 532.5 | 0.00 | 0.00 | |
| 1,710.0 | 36.84 | 231.21 | 1,570.8 | -344.8 | -429.1 | 550.4 | 0.00 | 0.00 | |
| 1,740.0 | 36.84 | 231.21 | 1,594.8 | -356.1 | -443.1 | 568.4 | 0.00 | 0.00 | |
| 1,770.0 | 36.84 | 231.21 | 1,618.8 | -367.3 | -457.1 | 586.4 | 0.00 | 0.00 | |
| 1,800.0 | 36.84 | 231.21 | 1,642.8 | -378.6 | -471.1 | 604.4 | 0.00 | 0.00 | |
| 1,830.0 | 36.84 | 231.21 | 1,666.9 | -389.9 | -485.1 | 622.4 | 0.00 | 0.00 | |
| 1,860.0 | 36.84 | 231.21 | 1,690.9 | -401.1 | -499.2 | 640.4 | 0.00 | 0.00 | |
| 1,890.0 | 36.84 | 231.21 | 1,714.9 | -412.4 | -513.2 | 658.4 | 0.00 | 0.00 | |
| 1,920.0 | 36.84 | 231.21 | 1,738.9 | -423.7 | -527.2 | 676.3 | 0.00 | 0.00 | |
| 1,950.0 | 36.84 | 231.21 | 1,762.9 | -434.9 | -541.2 | 694.3 | 0.00 | 0.00 | |
| 1,980.0 | 36.84 | 231.21 | 1,786.9 | -446.2 | -555.2 | 712.3 | 0.00 | 0.00 | |
| 2,010.0 | 36.84 | 231.21 | 1,810.9 | -457.5 | -569.3 | 730.3 | 0.00 | 0.00 | |
| 2,040.0 | 36.84 | 231.21 | 1,834.9 | -468.7 | -583.3 | 748.3 | 0.00 | 0.00 | |
| 2,070.0 | 36.84 | 231.21 | 1,858.9 | -480.0 | -597.3 | 766.3 | 0.00 | 0.00 | |
| 2,100.0 | 36.84 | 231.21 | 1,883.0 | -491.3 | -611.3 | 784.3 | 0.00 | 0.00 | |
| 2,130.0 | 36.84 | 231.21 | 1,907.0 | -502.5 | -625.3 | 802.2 | 0.00 | 0.00 | |
| 2,160.0 | 36.84 | 231.21 | 1,931.0 | -513.8 | -639.4 | 820.2 | 0.00 | 0.00 | |
| 2,190.0 | 36.84 | 231.21 | 1,955.0 | -525.1 | -653.4 | 838.2 | 0.00 | 0.00 | |
| 2,220.0 | 36.84 | 231.21 | 1,979.0 | -536.3 | -667.4 | 856.2 | 0.00 | 0.00 | |
| 2,250.0 | 36.84 | 231.21 | 2,003.0 | -547.6 | -681.4 | 874.2 | 0.00 | 0.00 | |
| 2,280.0 | 36.84 | 231.21 | 2,027.0 | -558.9 | -695.4 | 892.2 | 0.00 | 0.00 | |
| 2,310.0 | 36.84 | 231.21 | 2,051.0 | -570.1 | -709.5 | 910.2 | 0.00 | 0.00 | |
| 2,340.0 | 36.84 | 231.21 | 2,075.0 | -581.4 | -723.5 | 928.1 | 0.00 | 0.00 | |
| 2,370.0 | 36.84 | 231.21 | 2,099.0 | -592.7 | -737.5 | 946.1 | 0.00 | 0.00 | |
| 2,400.0 | 36.84 | 231.21 | 2,123.1 | -603.9 | -751.5 | 964.1 | 0.00 | 0.00 | |
| 2,430.0 | 36.84 | 231.21 | 2,147.1 | -615.2 | -765.5 | 982.1 | 0.00 | 0.00 | |
| 2,460.0 | 36.84 | 231.21 | 2,171.1 | -626.5 | -779.6 | 1,000.1 | 0.00 | 0.00 | |
| 2,490.0 | 36.84 | 231.21 | 2,195.1 | -637.7 | -793.6 | 1,018.1 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|--------------------------------------|
| Database: | EDM 2003.21 US Multi User DB | Local Co-ordinate Reference: | Well WF14B-26 H26 596 |
| Company: | EnCana Oil & Gas (USA) Inc | TVD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Project: | North Piceance | MD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Site: | H26 596 | North Reference: | True |
| Well: | WF14B-26 H26 596 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | DD | | |
| Design: | Plan #3 | | |

| Planned Survey | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|------------------------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Comments / Formations |
| 2,500.0 | 36.84 | 231.21 | 2,203.1 | -641.5 | -798.3 | 1,024.1 | 0.00 | 0.00 | |
| 2,600.0 | 36.84 | 231.21 | 2,283.1 | -679.0 | -845.0 | 1,084.0 | 0.00 | 0.00 | |
| 2,700.0 | 36.84 | 231.21 | 2,363.2 | -716.6 | -891.7 | 1,144.0 | 0.00 | 0.00 | |
| 2,800.0 | 36.84 | 231.21 | 2,443.2 | -754.2 | -938.5 | 1,203.9 | 0.00 | 0.00 | |
| 2,900.0 | 36.84 | 231.21 | 2,523.2 | -791.7 | -985.2 | 1,263.9 | 0.00 | 0.00 | |
| 3,000.0 | 36.84 | 231.21 | 2,603.3 | -829.3 | -1,031.9 | 1,323.8 | 0.00 | 0.00 | |
| 3,100.0 | 36.84 | 231.21 | 2,683.3 | -866.8 | -1,078.7 | 1,383.8 | 0.00 | 0.00 | |
| 3,200.0 | 36.84 | 231.21 | 2,763.3 | -904.4 | -1,125.4 | 1,443.7 | 0.00 | 0.00 | |
| 3,300.0 | 36.84 | 231.21 | 2,843.4 | -941.9 | -1,172.1 | 1,503.7 | 0.00 | 0.00 | |
| 3,400.0 | 36.84 | 231.21 | 2,923.4 | -979.5 | -1,218.9 | 1,563.6 | 0.00 | 0.00 | |
| 3,500.0 | 36.84 | 231.21 | 3,003.4 | -1,017.0 | -1,265.6 | 1,623.6 | 0.00 | 0.00 | |
| 3,600.0 | 36.84 | 231.21 | 3,083.5 | -1,054.6 | -1,312.3 | 1,683.6 | 0.00 | 0.00 | |
| 3,700.0 | 36.84 | 231.21 | 3,163.5 | -1,092.2 | -1,359.1 | 1,743.5 | 0.00 | 0.00 | |
| 3,800.0 | 36.84 | 231.21 | 3,243.6 | -1,129.7 | -1,405.8 | 1,803.5 | 0.00 | 0.00 | |
| 3,900.0 | 36.84 | 231.21 | 3,323.6 | -1,167.3 | -1,452.5 | 1,863.4 | 0.00 | 0.00 | |
| 4,000.0 | 36.84 | 231.21 | 3,403.6 | -1,204.8 | -1,499.3 | 1,923.4 | 0.00 | 0.00 | |
| 4,100.0 | 36.84 | 231.21 | 3,483.7 | -1,242.4 | -1,546.0 | 1,983.3 | 0.00 | 0.00 | |
| 4,200.0 | 36.84 | 231.21 | 3,563.7 | -1,279.9 | -1,592.7 | 2,043.3 | 0.00 | 0.00 | |
| 4,300.0 | 36.84 | 231.21 | 3,643.7 | -1,317.5 | -1,639.5 | 2,103.2 | 0.00 | 0.00 | |
| 4,400.0 | 36.84 | 231.21 | 3,723.8 | -1,355.0 | -1,686.2 | 2,163.2 | 0.00 | 0.00 | |
| 4,500.0 | 36.84 | 231.21 | 3,803.8 | -1,392.6 | -1,732.9 | 2,223.1 | 0.00 | 0.00 | |
| 4,600.0 | 36.84 | 231.21 | 3,883.8 | -1,430.1 | -1,779.7 | 2,283.1 | 0.00 | 0.00 | |
| 4,700.0 | 36.84 | 231.21 | 3,963.9 | -1,467.7 | -1,826.4 | 2,343.0 | 0.00 | 0.00 | |
| 4,800.0 | 36.84 | 231.21 | 4,043.9 | -1,505.3 | -1,873.1 | 2,403.0 | 0.00 | 0.00 | |
| 4,845.0 | 36.84 | 231.21 | 4,079.9 | -1,522.2 | -1,894.1 | 2,430.0 | 0.00 | 0.00 | Exit Williams Minerals @ 4079' TVD |
| 4,900.0 | 36.84 | 231.21 | 4,123.9 | -1,542.8 | -1,919.9 | 2,462.9 | 0.00 | 0.00 | |
| 5,000.0 | 36.84 | 231.21 | 4,204.0 | -1,580.4 | -1,966.6 | 2,522.9 | 0.00 | 0.00 | |
| 5,100.0 | 36.84 | 231.21 | 4,284.0 | -1,617.9 | -2,013.3 | 2,582.8 | 0.00 | 0.00 | |
| 5,200.0 | 36.84 | 231.21 | 4,364.0 | -1,655.5 | -2,060.1 | 2,642.8 | 0.00 | 0.00 | |
| 5,256.1 | 36.84 | 231.21 | 4,409.0 | -1,676.6 | -2,086.3 | 2,676.5 | 0.00 | 0.00 | Start Drop -3.00 |
| 5,300.0 | 35.52 | 231.21 | 4,444.4 | -1,692.8 | -2,106.5 | 2,702.3 | 3.00 | -3.00 | |
| 5,400.0 | 32.52 | 231.21 | 4,527.3 | -1,727.8 | -2,150.1 | 2,758.3 | 3.00 | -3.00 | |
| 5,500.0 | 29.52 | 231.21 | 4,612.9 | -1,760.1 | -2,190.2 | 2,809.8 | 3.00 | -3.00 | |
| 5,600.0 | 26.52 | 231.21 | 4,701.2 | -1,789.5 | -2,226.9 | 2,856.8 | 3.00 | -3.00 | |
| 5,700.0 | 23.52 | 231.21 | 4,791.8 | -1,816.0 | -2,259.8 | 2,899.1 | 3.00 | -3.00 | |
| 5,800.0 | 20.52 | 231.21 | 4,884.5 | -1,839.5 | -2,289.0 | 2,936.6 | 3.00 | -3.00 | |
| 5,900.0 | 17.52 | 231.21 | 4,979.0 | -1,859.9 | -2,314.4 | 2,969.2 | 3.00 | -3.00 | |
| 5,936.6 | 16.42 | 231.21 | 5,014.0 | -1,866.6 | -2,322.8 | 2,979.8 | 3.00 | -3.00 | Williams Fork |
| 5,978.1 | 15.18 | 231.21 | 5,054.0 | -1,873.7 | -2,331.6 | 2,991.1 | 3.00 | -3.00 | Top of Gas; Inc=15° |
| 6,000.0 | 14.52 | 231.21 | 5,075.1 | -1,877.2 | -2,336.0 | 2,996.8 | 3.00 | -3.00 | |
| 6,100.0 | 11.52 | 231.21 | 5,172.6 | -1,891.3 | -2,353.5 | 3,019.3 | 3.00 | -3.00 | |
| 6,200.0 | 8.52 | 231.21 | 5,271.0 | -1,902.2 | -2,367.1 | 3,036.7 | 3.00 | -3.00 | |
| 6,300.0 | 5.52 | 231.21 | 5,370.3 | -1,909.9 | -2,376.6 | 3,048.9 | 3.00 | -3.00 | |
| 6,400.0 | 2.52 | 231.21 | 5,470.0 | -1,914.3 | -2,382.1 | 3,055.9 | 3.00 | -3.00 | |
| 6,484.0 | 0.00 | 0.00 | 5,554.0 | -1,915.4 | -2,383.5 | 3,057.8 | 3.00 | -3.00 | EOD; Inc=0° - H26 596 WF14B-26 TGT |
| 6,500.0 | 0.04 | 239.82 | 5,570.0 | -1,915.4 | -2,383.5 | 3,057.8 | 0.25 | 0.25 | |
| 6,600.0 | 0.29 | 239.82 | 5,670.0 | -1,915.6 | -2,383.8 | 3,058.1 | 0.25 | 0.25 | |
| 6,700.0 | 0.54 | 239.82 | 5,770.0 | -1,915.9 | -2,384.4 | 3,058.8 | 0.25 | 0.25 | |
| 6,707.7 | 0.56 | 239.82 | 5,777.7 | -1,916.0 | -2,384.5 | 3,058.8 | 0.25 | 0.25 | |
| 6,800.0 | 0.56 | 239.82 | 5,870.0 | -1,916.4 | -2,385.2 | 3,059.7 | 0.00 | 0.00 | |
| 6,900.0 | 0.56 | 239.82 | 5,970.0 | -1,916.9 | -2,386.1 | 3,060.7 | 0.00 | 0.00 | |
| 7,000.0 | 0.56 | 239.82 | 6,070.0 | -1,917.4 | -2,386.9 | 3,061.7 | 0.00 | 0.00 | |

Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|--------------------------------------|
| Database: | EDM 2003.21 US Multi User DB | Local Co-ordinate Reference: | Well WF14B-26 H26 596 |
| Company: | EnCana Oil & Gas (USA) Inc | TVD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Project: | North Piceance | MD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Site: | H26 596 | North Reference: | True |
| Well: | WF14B-26 H26 596 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | DD | | |
| Design: | Plan #3 | | |

| Planned Survey | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|--------------------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Comments / Formations |
| 7,100.0 | 0.56 | 239.82 | 6,170.0 | -1,917.9 | -2,387.8 | 3,062.6 | 0.00 | 0.00 | |
| 7,200.0 | 0.56 | 239.82 | 6,269.9 | -1,918.4 | -2,388.6 | 3,063.6 | 0.00 | 0.00 | |
| 7,300.0 | 0.56 | 239.82 | 6,369.9 | -1,918.9 | -2,389.5 | 3,064.6 | 0.00 | 0.00 | |
| 7,400.0 | 0.56 | 239.82 | 6,469.9 | -1,919.4 | -2,390.3 | 3,065.5 | 0.00 | 0.00 | |
| 7,500.0 | 0.56 | 239.82 | 6,569.9 | -1,919.9 | -2,391.1 | 3,066.5 | 0.00 | 0.00 | |
| 7,600.0 | 0.56 | 239.82 | 6,669.9 | -1,920.3 | -2,392.0 | 3,067.5 | 0.00 | 0.00 | |
| 7,700.0 | 0.56 | 239.82 | 6,769.9 | -1,920.8 | -2,392.8 | 3,068.4 | 0.00 | 0.00 | |
| 7,800.0 | 0.56 | 239.82 | 6,869.9 | -1,921.3 | -2,393.7 | 3,069.4 | 0.00 | 0.00 | |
| 7,900.0 | 0.56 | 239.82 | 6,969.9 | -1,921.8 | -2,394.5 | 3,070.4 | 0.00 | 0.00 | |
| 8,000.0 | 0.56 | 239.82 | 7,069.9 | -1,922.3 | -2,395.4 | 3,071.3 | 0.00 | 0.00 | |
| 8,100.0 | 0.56 | 239.82 | 7,169.9 | -1,922.8 | -2,396.2 | 3,072.3 | 0.00 | 0.00 | |
| 8,200.0 | 0.56 | 239.82 | 7,269.9 | -1,923.3 | -2,397.0 | 3,073.2 | 0.00 | 0.00 | |
| 8,300.0 | 0.56 | 239.82 | 7,369.9 | -1,923.8 | -2,397.9 | 3,074.2 | 0.00 | 0.00 | |
| 8,400.0 | 0.56 | 239.82 | 7,469.9 | -1,924.3 | -2,398.7 | 3,075.2 | 0.00 | 0.00 | |
| 8,500.0 | 0.56 | 239.82 | 7,569.9 | -1,924.8 | -2,399.6 | 3,076.1 | 0.00 | 0.00 | |
| 8,600.0 | 0.56 | 239.82 | 7,669.9 | -1,925.2 | -2,400.4 | 3,077.1 | 0.00 | 0.00 | |
| 8,700.0 | 0.56 | 239.82 | 7,769.9 | -1,925.7 | -2,401.3 | 3,078.1 | 0.00 | 0.00 | |
| 8,800.0 | 0.56 | 239.82 | 7,869.9 | -1,926.2 | -2,402.1 | 3,079.0 | 0.00 | 0.00 | |
| 8,900.0 | 0.56 | 239.82 | 7,969.9 | -1,926.7 | -2,403.0 | 3,080.0 | 0.00 | 0.00 | |
| 9,000.0 | 0.56 | 239.82 | 8,069.9 | -1,927.2 | -2,403.8 | 3,081.0 | 0.00 | 0.00 | |
| 9,100.0 | 0.56 | 239.82 | 8,169.9 | -1,927.7 | -2,404.6 | 3,081.9 | 0.00 | 0.00 | |
| 9,200.0 | 0.56 | 239.82 | 8,269.9 | -1,928.2 | -2,405.5 | 3,082.9 | 0.00 | 0.00 | |
| 9,300.0 | 0.56 | 239.82 | 8,369.8 | -1,928.7 | -2,406.3 | 3,083.9 | 0.00 | 0.00 | |
| 9,400.0 | 0.56 | 239.82 | 8,469.8 | -1,929.2 | -2,407.2 | 3,084.8 | 0.00 | 0.00 | |
| 9,444.2 | 0.56 | 239.82 | 8,514.0 | -1,929.4 | -2,407.5 | 3,085.3 | 0.00 | 0.00 | Rollins - H26 596 WF14B-26 BHL |
| 9,500.0 | 0.56 | 239.82 | 8,569.8 | -1,929.7 | -2,408.0 | 3,085.8 | 0.00 | 0.00 | |
| 9,519.2 | 0.56 | 239.82 | 8,589.0 | -1,929.8 | -2,408.2 | 3,086.0 | 0.00 | 0.00 | Drillers TD @ 9519' MD |
| 9,600.0 | 0.56 | 239.82 | 8,669.8 | -1,930.2 | -2,408.9 | 3,086.8 | 0.00 | 0.00 | |
| 9,700.0 | 0.56 | 239.82 | 8,769.8 | -1,930.6 | -2,409.7 | 3,087.7 | 0.00 | 0.00 | |
| 9,800.0 | 0.56 | 239.82 | 8,869.8 | -1,931.1 | -2,410.5 | 3,088.7 | 0.00 | 0.00 | |
| 9,900.0 | 0.56 | 239.82 | 8,969.8 | -1,931.6 | -2,411.4 | 3,089.7 | 0.00 | 0.00 | |
| 10,000.0 | 0.56 | 239.82 | 9,069.8 | -1,932.1 | -2,412.2 | 3,090.6 | 0.00 | 0.00 | |
| 10,100.0 | 0.56 | 239.82 | 9,169.8 | -1,932.6 | -2,413.1 | 3,091.6 | 0.00 | 0.00 | |
| 10,200.0 | 0.56 | 239.82 | 9,269.8 | -1,933.1 | -2,413.9 | 3,092.6 | 0.00 | 0.00 | |
| 10,300.0 | 0.56 | 239.82 | 9,369.8 | -1,933.6 | -2,414.8 | 3,093.5 | 0.00 | 0.00 | |
| 10,400.0 | 0.56 | 239.82 | 9,469.8 | -1,934.1 | -2,415.6 | 3,094.5 | 0.00 | 0.00 | |
| 10,500.0 | 0.56 | 239.82 | 9,569.8 | -1,934.6 | -2,416.5 | 3,095.5 | 0.00 | 0.00 | |
| 10,600.0 | 0.56 | 239.82 | 9,669.8 | -1,935.1 | -2,417.3 | 3,096.4 | 0.00 | 0.00 | |
| 10,700.0 | 0.56 | 239.82 | 9,769.8 | -1,935.6 | -2,418.1 | 3,097.4 | 0.00 | 0.00 | |
| 10,800.0 | 0.56 | 239.82 | 9,869.8 | -1,936.0 | -2,419.0 | 3,098.3 | 0.00 | 0.00 | |
| 10,900.0 | 0.56 | 239.82 | 9,969.8 | -1,936.5 | -2,419.8 | 3,099.3 | 0.00 | 0.00 | |
| 10,930.2 | 0.56 | 239.82 | 10,000.0 | -1,936.7 | -2,420.1 | 3,099.6 | 0.00 | 0.00 | Permit TD @ 10930' MD |

Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|--------------------------------------|
| Database: | EDM 2003.21 US Multi User DB | Local Co-ordinate Reference: | Well WF14B-26 H26 596 |
| Company: | EnCana Oil & Gas (USA) Inc | TVD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Project: | North Piceance | MD Reference: | WELL @ 6114.0ft (Original Well Elev) |
| Site: | H26 596 | North Reference: | True |
| Well: | WF14B-26 H26 596 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | DD | | |
| Design: | Plan #3 | | |

| Targets | | | | | | | | | |
|--------------------------------------|-----------|----------|---------|----------|----------|--------------|--------------|-----------------|-----------------|
| Target Name | Dip Angle | Dip Dir. | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
| - hit/miss target | (°) | (°) | (ft) | (ft) | (ft) | (ft) | (ft) | | |
| - Shape | | | | | | | | | |
| H26 596 WF14B-26 TG ⁺ | 0.00 | 0.00 | 5,554.0 | -1,915.4 | -2,383.5 | 1,647,440.79 | 2,256,506.57 | 39° 34' 52.92 N | 108° 8' 17.57 W |
| - plan hits target center | | | | | | | | | |
| - Point | | | | | | | | | |
| H26 596 WF14B-26 BHL | 0.00 | 0.00 | 8,514.0 | -1,929.4 | -2,407.5 | 1,647,427.51 | 2,256,482.15 | 39° 34' 52.78 N | 108° 8' 17.88 W |
| - plan hits target center | | | | | | | | | |
| - Rectangle (sides W30.0 H50.0 D0.0) | | | | | | | | | |

| Formations | | | | | |
|----------------|----------------|---------------------|-----------|------|---------------|
| Measured Depth | Vertical Depth | Name | Lithology | Dip | Dip Direction |
| (ft) | (ft) | | | (°) | (°) |
| 5,936.6 | 5,014.0 | Williams Fork | | 0.00 | |
| 5,978.1 | 5,054.0 | Top of Gas; Inc=15° | | 0.00 | |
| 9,444.2 | 8,514.0 | Rollins | | 0.00 | |

| Plan Annotations | | | | |
|------------------|----------------|-------------------|------------|------------------------------------|
| Measured Depth | Vertical Depth | Local Coordinates | | Comment |
| (ft) | (ft) | +N/-S (ft) | +E/-W (ft) | |
| 200.0 | 200.0 | 0.0 | 0.0 | KOP @ 200' |
| 1,427.9 | 1,345.0 | -238.9 | -297.2 | EOB; Inc=36.8° |
| 4,845.0 | 4,079.9 | -1,522.2 | -1,894.1 | Exit Williams Minerals @ 4079' TVD |
| 5,256.1 | 4,409.0 | -1,676.6 | -2,086.3 | Start Drop -3.00 |
| 6,484.0 | 5,554.0 | -1,915.4 | -2,383.5 | EOD; Inc=0° |
| 9,519.2 | 8,589.0 | -1,929.8 | -2,408.2 | Drillers TD @ 9519' MD |
| 10,930.2 | 10,000.0 | -1,936.7 | -2,420.1 | Permit TD @ 10930' MD |