



Target	Azimuth	Origin Type	N/S	E/W	From TVD
H26 596 WF11A-26 BHL	264.65	Slot	0.0	0.0	0.0

Planning Report

Database:	EDM 2003.21 US Multi User Db	Local Co-ordinate Reference:	Well WF11A-26 H26 596
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6114.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6114.0ft (Original Well Elev)
Site:	H26 596	North Reference:	True
Well:	WF11A-26 H26 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Project	North Piceance		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		H26 596			
Site Position:		Northing:	1,649,294.53 ft	Latitude:	39° 35' 11.93 N
From:	Lat/Long	Easting:	2,258,943.98 ft	Longitude:	108° 7' 47.14 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	-1.66 °

Well	WF11A-26 H26 596					
Well Position	+N/-S	0.0 ft	Northing:	1,649,279.93 ft	Latitude:	39° 35' 11.77 N
	+E/-W	0.0 ft	Easting:	2,258,888.73 ft	Longitude:	108° 7' 47.84 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,092.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	11/18/2008	10.74	65.87	52,565

Design	Plan #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	264.64

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,433.9	37.02	264.90	1,349.8	-34.2	-383.4	3.00	3.00	0.00	264.90	
4,432.6	37.02	264.90	3,744.2	-194.5	-2,181.6	0.00	0.00	0.00	0.00	
5,666.5	0.00	0.00	4,894.0	-228.7	-2,565.0	3.00	-3.00	0.00	180.00	H26 596 WF11A-26 T
5,845.0	0.45	239.82	5,072.5	-229.1	-2,565.6	0.25	0.25	-67.31	239.82	
9,326.6	0.45	239.82	8,554.0	-242.7	-2,589.0	0.00	0.00	0.00	0.00	H26 596 WF11A-26 E
9,401.6	0.45	239.82	8,629.0	-243.0	-2,589.5	0.00	0.00	0.00	0.00	
10,772.6	0.45	239.82	10,000.0	-248.4	-2,598.8	0.00	0.00	0.00	0.00	

Planning Report

Database:	EDM 2003.21 US Multi User Db	Local Co-ordinate Reference:	Well WF11A-26 H26 596
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6114.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6114.0ft (Original Well Elev)
Site:	H26 596	North Reference:	True
Well:	WF11A-26 H26 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	
60.0	0.00	0.00	60.0	0.0	0.0	0.0	0.00	0.00	
90.0	0.00	0.00	90.0	0.0	0.0	0.0	0.00	0.00	
120.0	0.00	0.00	120.0	0.0	0.0	0.0	0.00	0.00	
150.0	0.00	0.00	150.0	0.0	0.0	0.0	0.00	0.00	
180.0	0.00	0.00	180.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200'
210.0	0.30	264.90	210.0	0.0	0.0	0.0	3.00	3.00	
240.0	1.20	264.90	240.0	0.0	-0.4	0.4	3.00	3.00	
270.0	2.10	264.90	270.0	-0.1	-1.3	1.3	3.00	3.00	
300.0	3.00	264.90	300.0	-0.2	-2.6	2.6	3.00	3.00	
330.0	3.90	264.90	329.9	-0.4	-4.4	4.4	3.00	3.00	
360.0	4.80	264.90	359.8	-0.6	-6.7	6.7	3.00	3.00	
390.0	5.70	264.90	389.7	-0.8	-9.4	9.4	3.00	3.00	
420.0	6.60	264.90	419.5	-1.1	-12.6	12.7	3.00	3.00	
450.0	7.50	264.90	449.3	-1.5	-16.3	16.3	3.00	3.00	
480.0	8.40	264.90	479.0	-1.8	-20.4	20.5	3.00	3.00	
510.0	9.30	264.90	508.6	-2.2	-25.0	25.1	3.00	3.00	
540.0	10.20	264.90	538.2	-2.7	-30.1	30.2	3.00	3.00	
570.0	11.10	264.90	567.7	-3.2	-35.6	35.7	3.00	3.00	
600.0	12.00	264.90	597.1	-3.7	-41.6	41.7	3.00	3.00	
630.0	12.90	264.90	626.4	-4.3	-48.0	48.2	3.00	3.00	
660.0	13.80	264.90	655.6	-4.9	-54.9	55.1	3.00	3.00	
690.0	14.70	264.90	684.6	-5.6	-62.3	62.5	3.00	3.00	
720.0	15.60	264.90	713.6	-6.2	-70.1	70.4	3.00	3.00	
750.0	16.50	264.90	742.4	-7.0	-78.3	78.6	3.00	3.00	
780.0	17.40	264.90	771.1	-7.8	-87.0	87.4	3.00	3.00	
810.0	18.30	264.90	799.7	-8.6	-96.2	96.6	3.00	3.00	
840.0	19.20	264.90	828.1	-9.4	-105.8	106.2	3.00	3.00	
870.0	20.10	264.90	856.3	-10.3	-115.9	116.3	3.00	3.00	
900.0	21.00	264.90	884.4	-11.3	-126.4	126.9	3.00	3.00	
930.0	21.90	264.90	912.4	-12.2	-137.3	137.8	3.00	3.00	
960.0	22.80	264.90	940.1	-13.3	-148.6	149.2	3.00	3.00	
990.0	23.70	264.90	967.7	-14.3	-160.4	161.1	3.00	3.00	
1,020.0	24.60	264.90	995.0	-15.4	-172.7	173.3	3.00	3.00	
1,050.0	25.50	264.90	1,022.2	-16.5	-185.3	186.0	3.00	3.00	
1,080.0	26.40	264.90	1,049.2	-17.7	-198.4	199.2	3.00	3.00	
1,110.0	27.30	264.90	1,076.0	-18.9	-211.9	212.7	3.00	3.00	
1,140.0	28.20	264.90	1,102.5	-20.1	-225.8	226.7	3.00	3.00	
1,170.0	29.10	264.90	1,128.8	-21.4	-240.1	241.1	3.00	3.00	
1,200.0	30.00	264.90	1,154.9	-22.7	-254.9	255.9	3.00	3.00	
1,230.0	30.90	264.90	1,180.8	-24.1	-270.0	271.1	3.00	3.00	
1,260.0	31.80	264.90	1,206.4	-25.5	-285.6	286.7	3.00	3.00	
1,290.0	32.70	264.90	1,231.8	-26.9	-301.5	302.7	3.00	3.00	
1,320.0	33.60	264.90	1,256.9	-28.3	-317.8	319.1	3.00	3.00	
1,350.0	34.50	264.90	1,281.8	-29.8	-334.6	335.9	3.00	3.00	
1,380.0	35.40	264.90	1,306.3	-31.4	-351.7	353.1	3.00	3.00	
1,410.0	36.30	264.90	1,330.7	-32.9	-369.2	370.6	3.00	3.00	
1,433.9	37.02	264.90	1,349.8	-34.2	-383.4	384.9	3.00	3.00	EOB; Inc=37°
1,440.0	37.02	264.90	1,354.7	-34.5	-387.1	388.6	0.00	0.00	
1,470.0	37.02	264.90	1,378.7	-36.1	-405.0	406.6	0.00	0.00	

Planning Report

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Project:	North Piceance	MD Reference:	WELL @ 6114.0ft (Original Well Elev)
Site:	H26 596	North Reference:	True
Well:	WF11A-26 H26 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
1,500.0	37.02	264.90	1,402.6	-37.7	-423.0	424.7	0.00	0.00	
1,530.0	37.02	264.90	1,426.6	-39.3	-441.0	442.8	0.00	0.00	
1,560.0	37.02	264.90	1,450.5	-40.9	-459.0	460.8	0.00	0.00	
1,590.0	37.02	264.90	1,474.5	-42.5	-477.0	478.9	0.00	0.00	
1,620.0	37.02	264.90	1,498.4	-44.1	-495.0	497.0	0.00	0.00	
1,650.0	37.02	264.90	1,522.4	-45.7	-513.0	515.0	0.00	0.00	
1,680.0	37.02	264.90	1,546.3	-47.3	-531.0	533.1	0.00	0.00	
1,710.0	37.02	264.90	1,570.3	-48.9	-549.0	551.1	0.00	0.00	
1,740.0	37.02	264.90	1,594.2	-50.6	-567.0	569.2	0.00	0.00	
1,770.0	37.02	264.90	1,618.2	-52.2	-584.9	587.3	0.00	0.00	
1,800.0	37.02	264.90	1,642.2	-53.8	-602.9	605.3	0.00	0.00	
1,830.0	37.02	264.90	1,666.1	-55.4	-620.9	623.4	0.00	0.00	
1,860.0	37.02	264.90	1,690.1	-57.0	-638.9	641.4	0.00	0.00	
1,890.0	37.02	264.90	1,714.0	-58.6	-656.9	659.5	0.00	0.00	
1,920.0	37.02	264.90	1,738.0	-60.2	-674.9	677.6	0.00	0.00	
1,950.0	37.02	264.90	1,761.9	-61.8	-692.9	695.6	0.00	0.00	
1,980.0	37.02	264.90	1,785.9	-63.4	-710.9	713.7	0.00	0.00	
2,010.0	37.02	264.90	1,809.8	-65.0	-728.9	731.7	0.00	0.00	
2,040.0	37.02	264.90	1,833.8	-66.6	-746.9	749.8	0.00	0.00	
2,070.0	37.02	264.90	1,857.7	-68.2	-764.8	767.9	0.00	0.00	
2,100.0	37.02	264.90	1,881.7	-69.8	-782.8	785.9	0.00	0.00	
2,130.0	37.02	264.90	1,905.6	-71.4	-800.8	804.0	0.00	0.00	
2,160.0	37.02	264.90	1,929.6	-73.0	-818.8	822.1	0.00	0.00	
2,190.0	37.02	264.90	1,953.6	-74.6	-836.8	840.1	0.00	0.00	
2,220.0	37.02	264.90	1,977.5	-76.2	-854.8	858.2	0.00	0.00	
2,250.0	37.02	264.90	2,001.5	-77.8	-872.8	876.2	0.00	0.00	
2,280.0	37.02	264.90	2,025.4	-79.4	-890.8	894.3	0.00	0.00	
2,310.0	37.02	264.90	2,049.4	-81.0	-908.8	912.4	0.00	0.00	
2,340.0	37.02	264.90	2,073.3	-82.6	-926.7	930.4	0.00	0.00	
2,370.0	37.02	264.90	2,097.3	-84.2	-944.7	948.5	0.00	0.00	
2,400.0	37.02	264.90	2,121.2	-85.8	-962.7	966.5	0.00	0.00	
2,430.0	37.02	264.90	2,145.2	-87.4	-980.7	984.6	0.00	0.00	
2,460.0	37.02	264.90	2,169.1	-89.0	-998.7	1,002.7	0.00	0.00	
2,490.0	37.02	264.90	2,193.1	-90.7	-1,016.7	1,020.7	0.00	0.00	

Planning Report

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Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6114.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6114.0ft (Original Well Elev)
Site:	H26 596	North Reference:	True
Well:	WF11A-26 H26 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
2,500.0	37.02	264.90	2,201.1	-91.2	-1,022.7	1,026.7	0.00	0.00	
2,600.0	37.02	264.90	2,280.9	-96.5	-1,082.7	1,086.9	0.00	0.00	
2,700.0	37.02	264.90	2,360.8	-101.9	-1,142.6	1,147.1	0.00	0.00	
2,800.0	37.02	264.90	2,440.6	-107.2	-1,202.6	1,207.4	0.00	0.00	
2,900.0	37.02	264.90	2,520.5	-112.6	-1,262.6	1,267.6	0.00	0.00	
3,000.0	37.02	264.90	2,600.3	-117.9	-1,322.5	1,327.8	0.00	0.00	
3,100.0	37.02	264.90	2,680.2	-123.3	-1,382.5	1,388.0	0.00	0.00	
3,200.0	37.02	264.90	2,760.0	-128.6	-1,442.5	1,448.2	0.00	0.00	
3,300.0	37.02	264.90	2,839.9	-134.0	-1,502.4	1,508.4	0.00	0.00	
3,400.0	37.02	264.90	2,919.7	-139.3	-1,562.4	1,568.6	0.00	0.00	
3,500.0	37.02	264.90	2,999.5	-144.7	-1,622.4	1,628.8	0.00	0.00	
3,600.0	37.02	264.90	3,079.4	-150.0	-1,682.3	1,689.0	0.00	0.00	
3,700.0	37.02	264.90	3,159.2	-155.3	-1,742.3	1,749.2	0.00	0.00	
3,800.0	37.02	264.90	3,239.1	-160.7	-1,802.3	1,809.4	0.00	0.00	
3,900.0	37.02	264.90	3,318.9	-166.0	-1,862.2	1,869.6	0.00	0.00	
3,917.3	37.02	264.90	3,332.7	-167.0	-1,872.6	1,880.0	0.00	0.00	Exit Williams Minerals @ 3332' TVD
4,000.0	37.02	264.90	3,398.8	-171.4	-1,922.2	1,929.8	0.00	0.00	
4,100.0	37.02	264.90	3,478.6	-176.7	-1,982.1	1,990.0	0.00	0.00	
4,200.0	37.02	264.90	3,558.5	-182.1	-2,042.1	2,050.2	0.00	0.00	
4,300.0	37.02	264.90	3,638.3	-187.4	-2,102.1	2,110.4	0.00	0.00	
4,400.0	37.02	264.90	3,718.2	-192.8	-2,162.0	2,170.6	0.00	0.00	
4,432.6	37.02	264.90	3,744.2	-194.5	-2,181.6	2,190.2	0.00	0.00	Start Drop -3.00
4,500.0	34.99	264.90	3,798.7	-198.0	-2,221.1	2,229.8	3.00	-3.00	
4,600.0	31.99	264.90	3,882.1	-202.9	-2,276.0	2,285.0	3.00	-3.00	
4,700.0	28.99	264.90	3,968.3	-207.4	-2,326.6	2,335.8	3.00	-3.00	
4,800.0	25.99	264.90	4,057.0	-211.5	-2,372.5	2,381.9	3.00	-3.00	
4,900.0	22.99	264.90	4,148.0	-215.2	-2,413.8	2,423.4	3.00	-3.00	
5,000.0	19.99	264.90	4,241.0	-218.5	-2,450.3	2,460.0	3.00	-3.00	
5,100.0	16.99	264.90	4,335.8	-221.3	-2,481.9	2,491.7	3.00	-3.00	
5,200.0	13.99	264.90	4,432.2	-223.7	-2,508.5	2,518.4	3.00	-3.00	
5,300.0	10.99	264.90	4,529.8	-225.6	-2,530.1	2,540.1	3.00	-3.00	
5,400.0	7.99	264.90	4,628.4	-227.0	-2,546.5	2,556.6	3.00	-3.00	
5,500.0	4.99	264.90	4,727.8	-228.1	-2,557.7	2,567.9	3.00	-3.00	
5,600.0	1.99	264.90	4,827.6	-228.6	-2,563.8	2,574.0	3.00	-3.00	
5,666.5	0.00	0.00	4,894.0	-228.7	-2,565.0	2,575.1	3.00	-3.00	EOD; Inc=0° - H26 596 WF11A-26 TGT
5,700.0	0.08	239.82	4,927.5	-228.7	-2,565.0	2,575.1	0.25	0.25	
5,800.0	0.33	239.82	5,027.5	-228.9	-2,565.3	2,575.5	0.25	0.25	
5,826.5	0.40	239.82	5,054.0	-229.0	-2,565.5	2,575.6	0.25	0.25	Williams Fork
5,845.0	0.45	239.82	5,072.5	-229.0	-2,565.6	2,575.7	0.25	0.25	
5,866.5	0.45	239.82	5,094.0	-229.1	-2,565.7	2,575.9	0.00	0.00	Top of Gas
5,900.0	0.45	239.82	5,127.5	-229.3	-2,565.9	2,576.1	0.00	0.00	
6,000.0	0.45	239.82	5,227.5	-229.7	-2,566.6	2,576.8	0.00	0.00	
6,100.0	0.45	239.82	5,327.5	-230.0	-2,567.3	2,577.6	0.00	0.00	
6,200.0	0.45	239.82	5,427.5	-230.4	-2,568.0	2,578.3	0.00	0.00	
6,300.0	0.45	239.82	5,527.5	-230.8	-2,568.6	2,579.0	0.00	0.00	
6,400.0	0.45	239.82	5,627.5	-231.2	-2,569.3	2,579.7	0.00	0.00	
6,500.0	0.45	239.82	5,727.5	-231.6	-2,570.0	2,580.4	0.00	0.00	
6,600.0	0.45	239.82	5,827.5	-232.0	-2,570.7	2,581.1	0.00	0.00	
6,700.0	0.45	239.82	5,927.5	-232.4	-2,571.3	2,581.8	0.00	0.00	
6,800.0	0.45	239.82	6,027.5	-232.8	-2,572.0	2,582.5	0.00	0.00	
6,900.0	0.45	239.82	6,127.5	-233.2	-2,572.7	2,583.2	0.00	0.00	
7,000.0	0.45	239.82	6,227.5	-233.6	-2,573.3	2,583.9	0.00	0.00	

Planning Report

Database:	EDM 2003.21 US Multi User DB	Local Co-ordinate Reference:	Well WF11A-26 H26 596
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6114.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6114.0ft (Original Well Elev)
Site:	H26 596	North Reference:	True
Well:	WF11A-26 H26 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
7,100.0	0.45	239.82	6,327.5	-234.0	-2,574.0	2,584.6	0.00	0.00	
7,200.0	0.45	239.82	6,427.5	-234.4	-2,574.7	2,585.3	0.00	0.00	
7,300.0	0.45	239.82	6,527.5	-234.7	-2,575.4	2,586.0	0.00	0.00	
7,400.0	0.45	239.82	6,627.5	-235.1	-2,576.0	2,586.7	0.00	0.00	
7,500.0	0.45	239.82	6,727.5	-235.5	-2,576.7	2,587.5	0.00	0.00	
7,600.0	0.45	239.82	6,827.5	-235.9	-2,577.4	2,588.2	0.00	0.00	
7,700.0	0.45	239.82	6,927.5	-236.3	-2,578.1	2,588.9	0.00	0.00	
7,800.0	0.45	239.82	7,027.5	-236.7	-2,578.7	2,589.6	0.00	0.00	
7,900.0	0.45	239.82	7,127.5	-237.1	-2,579.4	2,590.3	0.00	0.00	
8,000.0	0.45	239.82	7,227.5	-237.5	-2,580.1	2,591.0	0.00	0.00	
8,100.0	0.45	239.82	7,327.5	-237.9	-2,580.8	2,591.7	0.00	0.00	
8,200.0	0.45	239.82	7,427.5	-238.3	-2,581.4	2,592.4	0.00	0.00	
8,300.0	0.45	239.82	7,527.5	-238.7	-2,582.1	2,593.1	0.00	0.00	
8,400.0	0.45	239.82	7,627.5	-239.1	-2,582.8	2,593.8	0.00	0.00	
8,500.0	0.45	239.82	7,727.5	-239.4	-2,583.5	2,594.5	0.00	0.00	
8,600.0	0.45	239.82	7,827.5	-239.8	-2,584.1	2,595.2	0.00	0.00	
8,700.0	0.45	239.82	7,927.5	-240.2	-2,584.8	2,595.9	0.00	0.00	
8,800.0	0.45	239.82	8,027.5	-240.6	-2,585.5	2,596.6	0.00	0.00	
8,900.0	0.45	239.82	8,127.4	-241.0	-2,586.1	2,597.4	0.00	0.00	
9,000.0	0.45	239.82	8,227.4	-241.4	-2,586.8	2,598.1	0.00	0.00	
9,100.0	0.45	239.82	8,327.4	-241.8	-2,587.5	2,598.8	0.00	0.00	
9,200.0	0.45	239.82	8,427.4	-242.2	-2,588.2	2,599.5	0.00	0.00	
9,300.0	0.45	239.82	8,527.4	-242.6	-2,588.8	2,600.2	0.00	0.00	
9,326.6	0.45	239.82	8,554.0	-242.7	-2,589.0	2,600.4	0.00	0.00	Rollins - H26 596 WF11A-26 BHL
9,400.0	0.45	239.82	8,627.4	-243.0	-2,589.5	2,600.9	0.00	0.00	
9,401.6	0.45	239.82	8,629.0	-243.0	-2,589.5	2,600.9	0.00	0.00	Drillers TD @ 9401' MD, 8629' TVD
9,500.0	0.45	239.82	8,727.4	-243.4	-2,590.2	2,601.6	0.00	0.00	
9,600.0	0.45	239.82	8,827.4	-243.8	-2,590.9	2,602.3	0.00	0.00	
9,700.0	0.45	239.82	8,927.4	-244.1	-2,591.5	2,603.0	0.00	0.00	
9,800.0	0.45	239.82	9,027.4	-244.5	-2,592.2	2,603.7	0.00	0.00	
9,900.0	0.45	239.82	9,127.4	-244.9	-2,592.9	2,604.4	0.00	0.00	
10,000.0	0.45	239.82	9,227.4	-245.3	-2,593.6	2,605.1	0.00	0.00	
10,100.0	0.45	239.82	9,327.4	-245.7	-2,594.2	2,605.8	0.00	0.00	
10,200.0	0.45	239.82	9,427.4	-246.1	-2,594.9	2,606.5	0.00	0.00	
10,300.0	0.45	239.82	9,527.4	-246.5	-2,595.6	2,607.2	0.00	0.00	
10,400.0	0.45	239.82	9,627.4	-246.9	-2,596.2	2,608.0	0.00	0.00	
10,500.0	0.45	239.82	9,727.4	-247.3	-2,596.9	2,608.7	0.00	0.00	
10,600.0	0.45	239.82	9,827.4	-247.7	-2,597.6	2,609.4	0.00	0.00	
10,700.0	0.45	239.82	9,927.4	-248.1	-2,598.3	2,610.1	0.00	0.00	
10,772.6	0.45	239.82	10,000.0	-248.3	-2,598.8	2,610.6	0.00	0.00	Permit TD @ 10772' MD, 10000' TVD

Planning Report

Database:	EDM 2003.21 US Multi User DB	Local Co-ordinate Reference:	Well WF11A-26 H26 596
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6114.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6114.0ft (Original Well Elev)
Site:	H26 596	North Reference:	True
Well:	WF11A-26 H26 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #3		

Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
- Shape									
H26 596 WF11A-26 BHL	0.00	0.00	8,554.0	-242.7	-2,589.0	1,649,112.28	2,256,293.77	39° 35' 9.37 N	108° 8' 20.91 W
- plan hits target center									
- Rectangle (sides W30.0 H50.0 D0.0)									
H26 596 WF11A-26 TG1	0.00	0.00	4,894.0	-228.7	-2,565.0	1,649,125.56	2,256,318.22	39° 35' 9.51 N	108° 8' 20.60 W
- plan hits target center									
- Point									

Formations					
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(ft)	(ft)			(°)	(°)
5,826.5	5,054.0	Williams Fork		0.00	
5,866.5	5,094.0	Top of Gas		0.00	
9,326.6	8,554.0	Rollins		0.00	

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	
200.0	200.0	0.0	0.0	KOP @ 200'
1,433.9	1,349.8	-34.2	-383.4	EOB; Inc=37°
3,917.3	3,332.7	-167.0	-1,872.6	Exit Williams Minerals @ 3332' TVD
4,432.6	3,744.2	-194.5	-2,181.6	Start Drop -3.00
5,666.5	4,894.0	-228.7	-2,565.0	EOD; Inc=0°
9,401.6	8,629.0	-243.0	-2,589.5	Drillers TD @ 9401' MD, 8629' TVD
10,772.6	10,000.0	-248.3	-2,598.8	Permit TD @ 10772' MD, 10000' TVD