

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400014440

Plugging Bond Surety

20040083

3. Name of Operator: PIONEER NATURAL RESOURCES USA INC 4. COGCC Operator Number: 100845. Address: 1401 17TH ST STE 1200City: DENVER State: CO Zip: 802026. Contact Name: Georgina Kovacik Phone: (303)675-2611 Fax: (303)294-1251Email: georgina.kovacik@pxd.com7. Well Name: Pete O Federal Well Number: 14-188. Unit Name (if appl): Spanish Peaks Unit Number: COC57890A9. Proposed Total Measured Depth: 1650

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 18 Twp: 33S Rng: 65W Meridian: 6Latitude: 37.166250 Longitude: -104.718420Footage at Surface: 693 FNL/FSL FSL 1036 FEL/FWL FWL11. Field Name: Purgatoire River Field Number: 7083012. Ground Elevation: 7014 13. County: LAS ANIMAS

14. GPS Data:

Date of Measurement: 02/08/2007 PDOP Reading: 9.3 Instrument Operator's Name: R. Coberly15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 2925 ft18. Distance to nearest property line: 693 ft 19. Distance to nearest well permitted/completed in the same formation: 1599 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Vermejo	VRMJ	NA		NA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
see attached

25. Distance to Nearest Mineral Lease Line: 244 ft 26. Total Acres in Lease: 471

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: drilling pit

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	12+3/4	12+3/4	33.38	6			
SURF	11	8+5/8	24	250	67	250	0
1ST	7+7/8	5+1/2	15.5	1,650	207	1,650	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conditions are the same as previously submitted and approved

34. Location ID: 309400

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Georgina Kovacic

Title: Engineering Tech Date: 11/9/2009 Email: georgina.kovacic@pxd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05 071 09483 00	Permit Number: _____ Expiration Date: _____
--------------------------------------	---

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400014470	WELL LOCATION PLAT	WELLPlat_Pete O Federal 14-18.pdf
400014471	TOPO MAP	Topo_Pete O Federal.pdf
400014472	LEGAL/LEASE DESCRIPTION	LeaseDesc_Pete O.pdf
400014473	30 DAY NOTICE LETTER	NOS_Pete O Federal (resent09).pdf
400014474	CONST. LAYOUT DRAWINGS	LAYOUT_Pete O Federal 14-18.pdf
400014475	PLAT	ROW_Pete O Federal 14-18.pdf
400014583	FED. DRILLING PERMIT	BLM APD Pete O Federal 14-18.pdf

Total Attach: 7 Files