

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700	4. Contact Name Lynn Neely	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ExxonMobil Oil Corporation	Phone: 281-654-1949	
3. Address: P. O. Box 4358, COPR-MI-205	Fax: 262-313-9747	
City: Houston State: Tx. Zip 77210-4358		
5. API Number 05-103-11544-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number 197-34A1	Directional Survey
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): NWSW, Sec. 34, T1S, R97W, 6th P.M.		Surface Eqmpt Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: COD-035705		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qlr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/23/2009	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Change Pit Dimensions	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lynn Neely Date: 10/23/2009 Email: lynn.r.neely@exxonmobil.com
Print Name: Lynn Neely Title: Regulatory Specialist

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 28700 API Number: 05-103-11544-00

2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0

3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 197-34A1

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 34, T1S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

COGCC approved Pit Permit for Piceance Creek Unit 197-34A1-10 well pad on June 1, 2009.

Original pit dimensions were:
Length - 170', Width - 135', Depth - 9' with a calculated pit volume (bbls) or 20,810 bbls with 2' freeboard

Revised pit dimensions are:
Length - 160', Width - 145', Depth - 15' with a calculated pit volume (bbls) or 30,850 bbls with 2' freeboard

Chris Canfield approved this change and requested this sundry notice to document the changes on 10/23/09.

FORM

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Rev 6/99

State of Colorado

Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

FORM SUBMITTED FOR:

☐ Pit Report☒ Pit Permit

OGCC Operator Number: 28700

Name of Operator: ExxonMobil Oil Corporation

Address: P.O. Box 4358; CORP-MI-205

City: Houston State: Tx. Zip: 77210-4358

Contact Name and Telephone:

Lynn Neely

No: (281) 654-1949

Fax: (262) 313-9747

Complete the Attachment Checklist

	Oper	OGCC
Detailed Site Plan	✓	
Topo Map w/ Pit Location	✓	
Water Analysis (Form 25)		
Source Wells (Form 26)		
Pit Design/Plan & Cross Sec	✓	
Design Calculations		
Sensitive Area Determ		
Mud Program		
Form 2A		

API Number (of associated well): _____ OGCC Facility ID (of other associated facility): Piceance Creek Unit 197-34A1, A2, A3, A4, A5, A6, A7, A8, A9

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 34, T1S, R97W, 6th P.M.

Latitude: 39.917957

Longitude: 108.276912

County: Rio Blanco

Pit Use: ☐ Production ☒ Drilling (Attach mud program) ☐ Special Purpose (Describe Use): _____Pit Type: ☒ Lined ☐ Unlined Surface Discharge Permit: ☐ Yes ☒ NoOffsite disposal of pit contents: ☒ Injection ☐ Commercial Pit/Facility Name: Piceance Creek Unit 197-34A Pit/Facility No: _____

Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" ☐ Yes ☒ No Attach data used for determination. NA; Pit will be lined.

Distance (in feet) to nearest surface water: +/- 200' ground water: unknown water wells: > 1 mile

LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:

Crop Land: ☐ Irrigated ☐ Dry Land ☐ Improved Pasture ☐ Hay Meadow ☐ CRPNon-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

SOILS (or attach copy of Form 2A if previously submitted for associated well)

Soil map units from USNRCS survey: Sheet No: 61 Soil Complex/Series No: 73

Soils Series Name: Rentsac Channery Loam Horizon thickness (in inches): A: 5 ; B: 4 ; C: 7

Soils Series Name: _____ Horizon thickness (in inches): A: _____ ; B: _____ ; C: _____

Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 170' Width: 135' Depth: 9'

Calculated pit volume (bbbls): 20,810 bbbls w/2' freeboard Daily inflow rate (bbbls/day): Various

Daily disposal rates (attach calculations): Evaporation: N/A bbbls/day Percolation: 0 bbbls/day

Type of liner material: Impermeable synthetic Thickness: 24 mil woven coated polyethylene liner with an 8 ounce geotextile felt padding under the liner.

Attach description of proposed design and construction (include sketches and calculations).

Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): separator

Is pit fenced? ☒ Yes ☐ No Is pit netted? ☒ Yes ☐ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Lynn Neely

Signed: *Lynn Neely*

Title: Regulatory Specialist

Date: 03/13/2009

OGCC Approved: *Chris Confield*

Title: EPS - NW Area

Date: 6/1/09

CONDITIONS OF APPROVAL, IF ANY:

FACILITY NUMBER: