

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



Table with columns DE, ET, OE, ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.)

Form with fields for OGCC Operator Number, Contact Name, Address, City, State, Zip, Well/Facility Name, Well/Facility Number, Location, County, Field Name, Federal/Indian/State Lease Number, and Survey Plat/Directional Survey/Surface Eqmpt Diagram/Technical Info Page/Other checkboxes.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qlr is substantive and requires a new permit). Includes checkboxes for surface/bottomhole footage changes and distance measurements.

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Includes checkbox for Remove from surface bond.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond. CHANGE WELL NAME: From, To, Effective Date, NUMBER.

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned? Has Production Equipment been removed from site?

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date.

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately... Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of intent (checked) or Report of Work Done. Approximate Start Date: 10/23/2009. Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Change Pit Dimensions, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lynn Neely, Date: 10/23/2009, Email: lynn.r.neely@exxonmobil.com, Print Name: Lynn Neely, Title: Regulatory Specialist

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:



# TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- 1. OGCC Operator Number: 28700 API Number: 05-103-11544-00
- 2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
- 3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 197-34A1
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 34, T1S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

COGCC approved Pit Permit for Piceance Creek Unit 197-34A1-10 well pad on June 1, 2009.

Original pit dimensions were:

Length - 170', Width - 135', Depth - 9' with a calculated pit volume (bbls) or 20,810 bbls with 2' freeboard

Revised pit dimensions are:

Length - 160', Width - 145', Depth - 15' with a calculated pit volume (bbls) or 30,850 bbls with 2' freeboard

*Chris Canfield approved this change and requested this sundry notice to document the changes on 10/23/09.*

State of Colorado  
**Oil and Gas Conservation Commission**

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FOR OGCC USE ONLY

**EARTHEN PIT REPORT/PERMIT**

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the  
Attachment Checklist

**FORM SUBMITTED FOR:**

Pit Report       Pit Permit

	Oper	OGCC
Detailed Site Plan	✓	
Topo Map w/ Pit Location	✓	
Water Analysis (Form 25)		
Source Walls (Form 26)		
Pit Design/Plan & Cross Sec	✓	
Design Calculations		
Sensitive Area Determ		
Mud Program		
Form 2A		

OGCC Operator Number: 28700  
 Name of Operator: ExxonMobil Oil Corporation  
 Address: P.O. Box 4358; CORP-MI-205  
 City: Houston State: Tx. Zip: 77210-4358

Contact Name and Telephone:  
Lynn Neely  
 No: (281) 654-1949  
 Fax: (262) 313-9747

API Number (of associated well): \_\_\_\_\_ OGCC Facility ID (of other associated facility): Piceance Creek Unit 197-34A1, A2, A3, A4, A5, A6, A7, A8, A9  
 Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 34, T1S, R97W, 6th P.M.  
 Latitude: 39.917957 Longitude: 108.276912 County: Rio Blanco  
 Pit Use:     Production     Drilling (Attach mud program)     Special Purpose (Describe Use): \_\_\_\_\_  
 Pit Type:     Lined     Unlined    Surface Discharge Permit:     Yes     No  
 Offsite disposal of pit contents:     Injection     Commercial    Pit/Facility Name: Piceance Creek Unit 197-34A Pit/Facility No: \_\_\_\_\_  
**Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.**

**Existing Site Conditions**

Is the location in a "Sensitive Area?"     Yes     No    **Attach data used for determination. NA; Pit will be lined.**  
 Distance (in feet) to nearest surface water: +/- 200' ground water: unknown water wells: > 1 mile  
**LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:**  
 Crop Land:     Irrigated     Dry Land     Improved Pasture     Hay Meadow     CRP  
 Non-Crop Land:  Rangeland     Timber     Recreational     Other (describe): \_\_\_\_\_  
 Subdivided:     Industrial     Commercial     Residential  
**SOILS (or attach copy of Form 2A if previously submitted for associated well)**  
 Soil map units form USNRCS survey: Sheet No: 61 Soil Complex/Series No: 73  
 Soils Series Name: Rentsac Channery Loam Horizon thickness (in inches): A: 5 ; B: 4 ; C: 7  
 Soils Series Name: \_\_\_\_\_ Horizon thickness (in inches): A: \_\_\_\_\_ ; B: \_\_\_\_\_ ; C: \_\_\_\_\_  
**Attach detailed site plan and topo map with pit location.**

**Pit Design and Construction**

Size of pit (feet): Length: 170' Width: 135' Depth: 9'  
 Calculated pit volume (bbbls): 20,810 bbbls w/2' freeboard Daily inflow rate (bbbls/day): Various  
 Daily disposal rates (attach calculations): Evaporation: N/A bbbls/day Percolation: 0 bbbls/day  
 Type of liner material: Impermeable synthetic Thickness: 24 mil woven coated polyethylene liner with an 8 ounce geotextile felt padding under the liner.  
**Attach description of proposed design and construction (include sketches and calculations).**  
 Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): separator  
 Is pit fenced?  Yes     No    Is pit netted?  Yes     No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Lynn Neely Signed: Lynn Neely  
 Title: Regulatory Specialist Date: 03/13/2009

OGCC Approved: Chris Confield Title: EPS - NW Area Date: 6/1/09

CONDITIONS OF APPROVAL, IF ANY:

**FACILITY NUMBER:**